PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
140,096				10,148,033		10,148,033	1
292,800				17,919,360		17,919,360	2
1,022,145			1,442,000	62,545,543	712	63,988,255	3
1,255,020				68,415,880	-9	68,415,871	4
55				2,331		2,331	5
63,538			783,495	5,985,685		6,769,180	6
578				24,210		24,210	7
28,555			579,913	2,681,347		3,261,260	8
444,939			7,252,000	7,209,346	1,932,000	16,393,346	9
236,139					2,126,752	2,126,752	10
64,484				968,086	7,251	975,337	11
10,409				549,990	2,023	552,013	12
564				23,625		23,625	13
9,499				448,605		448,605	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Duke Energy Trading & Marketing, LLC	IF		NA	NA	NA
2	Duke Energy Trading & Marketing, LLC	SF		NA	NA	NA
3	ENMAX Energy Marketing Inc.	SF		NA	NA	NA
4	EPCOR Merchant and Capital Inc.	SF		NA	NA	NA
5	Eagle Point Irrigation District	LU		0.60	0.40	0.30
6	El Paso Electric Company	OS		NA	NA	NA
7	El Paso Electric Company	SF		NA	NA	NA
8	Enron Power Marketing	AD		NA	NA	NA
9	Eugene Water & Electric Board	SF		NA	NA	NA
10	Eurus Energy America	LU		NA	NA	NA
11	ExxonMobile Production Company	OS		51.40	66.40	49.40
12	FPL Energy Power Marketing, Inc.	SF		NA	NA	NA
13	Falls Creek	LU		3.00	3.10	1.00
14	Farmers Irrigation District	LU		3.2	2.90	2.00
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
491,200				20,679,520		20,679,520	1
25,810				1,862,263		1,862,263	2
60				2,460		2,460	3
3,685				261,455		261,455	4
2,691			37,243	265,144		302,387	5
2,317				124,285	225	124,510	6
20,900				1,186,108		1,186,108	7
					12,380	12,380	8
39,145				2,427,310		2,427,310	9
99,503				2,780,127		2,780,127	10
399,352			2,950,360	13,861,492		16,811,852	11
800				61,600		61,600	12
12,710			164,862	1,151,371		1,316,233	13
18,241			277,922	1,678,128		1,956,050	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Fery, Loyd	LU		NA	NA	NA
2	Fillmore City	LF		NA	NA	NA
3	Franklin County Public Utilities Distr	SF		NA	NA	NA
4	Frito Lay	OS		NA	NA	NA
5	Galesville Dam	LU		0.40	0.70	0.40
6	Garland Canal	LU		2.20	1.30	1.00
7	General Chemical Corporation	OS		NA	NA	NA
8	Georgetown Power	LU		NA	NA	NA
9	Glendale, City of	SF		NA	NA	NA
10	Grand Valley Power	LF		NA	NA	NA
11	Grant County Public Utility District	LU		NA	NA	NA
12	Grant County Public Utility District	LU		NA	NA	NA
13	Grant County Public Utility District	AD		NA	NA	NA
14	Grant County Public Utility District	LF		14.00	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
267				11,324		11,324	1
182				19,680		19,680	2
4,066				323,639		323,639	3
					312	312	4
3,872			42,566	406,612		449,178	5
8,635			118,819	300,859		419,678	6
3,400				50,665		50,665	7
1,756				87,814		87,814	8
24,475				2,076,250		2,076,250	9
57				6,321		6,321	10
617,363					6,052,643	6,052,643	11
779,011					7,493,652	7,493,652	12
					-132,660	-132,660	13
87,600			145,404	3,201,144	1,515,981	4,862,529	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Grant County Public Utility District	LF		NA	NA	NA
2	Grant County Public Utility District	OS		NA	NA	NA
3	Grant County Public Utility District	SF		NA	NA	NA
4	Grays Harbor Public Utility District	OS		NA	NA	NA
5	Grays Harbor Public Utility District	SF		NA	NA	NA
6	Heber Light & Power Company	LF		NA	NA	NA
7	Hermiston Generating Company, L.P.	AD		NA	NA	NA
8	Hermiston Generating Company, L.P.	LU		241.00	241.00	221.00
9	Hill Air Force Base	AD		NA	NA	NA
10	Hill Air Force Base	LU		NA	NA	NA
11	Holcim	OS		NA	NA	NA
12	Hurn Wind	LU		NA	NA	NA
13	Hurricane, City of	LF		NA	NA	NA
14	Idaho Falls, City of	LU		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
					8,334	8,334	1
					64,857	64,857	2
79,891				4,234,352	7,232	4,241,584	3
60				3,600		3,600	4
5,629				423,003		423,003	5
4,323				336,762		336,762	6
-1					188,564	188,564	7
1,857,130			33,690,349	50,362,148	451,469	84,503,966	8
4					131	131	9
6,918				319,657		319,657	10
					1,579	1,579	11
1				51	110	161	12
1,443				46,168		46,168	13
39,350					2,540,577	2,540,577	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Idaho Falls, City of	SF		NA	NA	NA
2	Idaho Power Company	AD		NA	NA	NA
3	Idaho Power Company	OS		NA	NA	NA
4	Idaho Power Company	SF		NA	NA	NA
5	Ingram Warm Springs Ranch	LU		NA	NA	NA
6	Intermountain Power Project	LU		NA	NA	NA
7	J. Aron & Company	SF		NA	NA	NA
8	Kennecott	IU		NA	NA	NA
9	Kennecott	LU		NA	NA	NA
10	Lacomb Irrigation	LU		NA	NA	NA
11	Lake Siskiyou	LU		3.60	4.70	2.70
12	Los Angeles Dept. of Water & Power	OS		NA	NA	NA
13	Los Angeles Dept. of Water & Power	SF		NA	NA	NA
14	Lucky, Paul	LU		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
2,160				100,560		100,560	1
241					93,173	93,173	2
480				11,000	38,250	49,250	3
145,785				7,352,074	747,994	8,100,068	4
1,887				96,970		96,970	5
556,965				24,042,351		24,042,351	6
681,221				36,766,915	-482	36,766,433	7
141,239				7,944,794	-4,588	7,940,206	8
					8,971,667	8,971,667	9
5,387				302,527	29,317	331,844	10
23,023			339,427	2,236,601		2,576,028	11
49,958				1,539,255	175,600	1,714,855	12
195,940				10,796,321	346,599	11,142,920	13
238				17,806		17,806	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Magnesium Corporation of America	IU		NA	NA	NA
2	Magnesium Corporation of America	LF		NA	NA	NA
3	Marsh Valley Hydro & Electric Company	LU		NA	NA	NA
4	Merrill Lynch Commodities, Inc.	SF		NA	NA	NA
5	Middlefork Irrigation District	LU		3.00	3.60	2.80
6	Mink Creek Hydro	LU		NA	NA	NA
7	Mirant Americas Energy Marketing, L.P.	SF		NA	NA	NA
8	Monsanto	IU		NA	NA	NA
9	Morgan City	LF		NA	NA	NA
10	Morgan Stanley Capital Group, Inc.	IF		50.00	50.00	50.00
11	Morgan Stanley Capital Group, Inc.	SF		NA	NA	NA
12	Mountain Energy	LU		0.04	0.001	0.001
13	Municipal Energy Agency of Nebraska	SF		NA	NA	NA
14	Nephi City	LF		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
159,248				8,802,631		8,802,631	1
					1,732,855	1,732,855	2
4,741				243,227		243,227	3
104,850				6,498,900		6,498,900	4
23,821			183,498	2,089,674		2,273,172	5
10,631				530,098		530,098	6
4,179				279,024		279,024	7
					9,538,223	9,538,223	8
27				2,370		2,370	9
135,400			468,000	6,811,440		7,279,440	10
3,723,922				221,167,065		221,167,065	11
39			404	1,291		1,695	12
4,904				272,432		272,432	13
17				1,670		1,670	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nevada Power Company	AD		NA	NA	NA
2	Nevada Power Company	OS		NA	NA	NA
3	Nevada Power Company	SF		NA	NA	NA
4	Nicholson Sunnybar Ranch	LU		NA	NA	NA
5	North Fork Sprague	LU		0.2	0.50	0.10
6	NorthWestern Energy	SF		NA	NA	NA
7	Northern California Power Agency	SF		NA	NA	NA
8	Nucor Corporation	IF		NA	NA	NA
9	O.J. Power Company	LU		NA	NA	NA
10	Occidental Power Services, Inc.	SF		NA	NA	NA
11	Odell Creek	LU		0.01	0.03	0.01
12	PPL Energy Plus, LLC	SF		NA	NA	NA
13	PPL Montana, LLC	OS		NA	NA	NA
14	PPL Montana, LLC	SF		NA	NA	NA
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
					1,169	1,169	1
14,239				879,329	2,000	881,329	2
17,773				835,362	314,117	1,149,479	3
1,422				71,380		71,380	4
1,560			23,219	153,791		177,010	5
529					32,034	32,034	6
8,345				741,958		741,958	7
					1,722,000	1,722,000	8
890				42,234		42,234	9
7,038				348,022		348,022	10
57			949	4,745		5,694	11
4,992				376,656	-5,741	370,915	12
24				1,080		1,080	13
10,733				638,437		638,437	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Pacific Northwest Generating Cooperati	SF		NA	NA	NA
2	Panda Gila River	OS		NA	NA	NA
3	Panda Gila River	SF		NA	NA	NA
4	Payson City Corporation	LF		NA	NA	NA
5	Pinnacle West Capital Corporation	IF		NA	NA	NA
6	Pinnacle West Capital Corporation	SF		NA	NA	NA
7	Platte River Power	SF		NA	NA	NA
8	Portland General Electric Co.	AD		NA	NA	NA
9	Portland General Electric Co.	LF		NA	NA	NA
10	Portland General Electric Co.	SF		NA	NA	NA
11	Powerex	IF		NA	NA	NA
12	Powerex	OS		NA	NA	NA
13	Powerex	SF		NA	NA	NA
14	Preston City Hydro	LU		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
16,173				977,940		977,940	1
225				9,450		9,450	2
250				9,950		9,950	3
15				1,645		1,645	4
48,800				3,708,800		3,708,800	5
346,349				22,926,515		22,926,515	6
698					49,222	49,222	7
					-88,172	-88,172	8
11,999					100,000	100,000	9
301,615				18,931,912	34,402	18,966,314	10
89,636				4,212,892		4,212,892	11
193				7,528		7,528	12
706,025				50,233,551		50,233,551	13
2,673				123,899		123,899	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Provo City	LF		NA	NA	NA
2	Public Service Company of Colorado	OS		NA	NA	NA
3	Public Service Company of Colorado	SF		NA	NA	NA
4	Public Service Company of New Mexico	AD		NA	NA	NA
5	Public Service Company of New Mexico	IF		NA	NA	NA
6	Public Service Company of New Mexico	OS		NA	NA	NA
7	Public Service Company of New Mexico	SF		NA	NA	NA
8	Puget Sound Energy	SF		NA	NA	NA
9	Quail Mountain, Inc.	LU		NA	NA	NA
10	Rainbow Energy Marketing	SF		NA	NA	NA
11	Ralphs Ranch, Inc.	LU		NA	NA	NA
12	Redding, City of	SF		NA	NA	NA
13	Reliant Energy Services, Inc.	SF		NA	NA	NA
14	Riverside, City of	OS		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
183				14,553		14,553	1
1,666				63,551	157	63,708	2
279,462				17,508,188		17,508,188	3
-16,024					-8,775	-8,775	4
134,400				9,923,552		9,923,552	5
99,022				4,666,871	300	4,667,171	6
300,042				14,371,159	232,366	14,603,525	7
293,451				16,932,839	49,855	16,982,694	8
54				1,733		1,733	9
52,824				3,292,702		3,292,702	10
266				19,776		19,776	11
2,210				99,836		99,836	12
7,600				811,460		811,460	13
9,647				275,135		275,135	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Riverside, City of	SF		NA	NA	NA
2	Rocky Mountain Generation Cooperative	OS		NA	NA	NA
3	Rocky Mountain Generation Cooperative	SF		NA	NA	NA
4	Roush Hydro, Inc.	LU		NA	NA	NA
5	SUEZ Energy Marketing NA, Inc.	SF		NA	NA	NA
6	Sacramento Municipal Utility District	LF		NA	NA	NA
7	Sacramento Municipal Utility District	SF		NA	NA	NA
8	Salt River Project	OS		NA	NA	NA
9	Salt River Project	SF		NA	NA	NA
10	San Diego Gas & Electric	SF		NA	NA	NA
11	Santa Clara, City of	SF		NA	NA	NA
12	Santiam Water Control District	LU		0.20	0.20	0.20
13	Seattle City Light	OS		NA	NA	NA
14	Seattle City Light	SF		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
2,610				104,400		104,400	1
12,668				506,651		506,651	2
1,777				47,812		47,812	3
408				17,506		17,506	4
204,018				12,375,622		12,375,622	5
218,823				2,525,217	86,970	2,612,187	6
15,312				835,273		835,273	7
21,071				1,095,577	3,250	1,098,827	8
222,928				12,769,885		12,769,885	9
16,648				989,772		989,772	10
3,103				131,994		131,994	11
1,578			13,632	131,988		145,620	12
					650	650	13
84,641				4,604,915	12,951	4,617,866	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sempra Energy Resources	AD		NA	NA	NA
2	Sempra Energy Solutions	SF		NA	NA	NA
3	Sempra Energy Trading Corp.	SF		NA	NA	NA
4	Sierra Pacific Power Company	AD		NA	NA	NA
5	Sierra Pacific Power Company	OS		NA	NA	NA
6	Sierra Pacific Power Company	SF		NA	NA	NA
7	Simplot Phosphates, LLC	IU		NA	NA	NA
8	Simplot Phosphates, LLC	OS		NA	NA	NA
9	Slate Creek	LU		3.20	2.40	1.60
10	Snohomish Public Utility District	SF		NA	NA	NA
11	Southern California Edison Company	OS		NA	NA	NA
12	Southern California Edison Company	SF		NA	NA	NA
13	Southwestern Public Service Company	SF		NA	NA	NA
14	Spanish Fork City	LF		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
					218,457	218,457	1
65,552				4,744,326		4,744,326	2
1,684,264				91,544,086	724	91,544,810	3
-52					35	35	4
410				25,260		25,260	5
22,558				1,071,153	242,890	1,314,043	6
83,119				3,325,873		3,325,873	7
					12,394	12,394	8
15,151			194,620	1,287,149		1,481,769	9
29,653				1,708,090		1,708,090	10
1,530				74,700		74,700	11
34,360				1,736,755		1,736,755	12
600				24,650		24,650	13
50				4,469		4,469	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Springville City	LF		NA	NA	NA
2	State of California Department of Wate	SF		NA	NA	NA
3	Strawberry Electric Service District	LF		NA	NA	NA
4	Sunnyside Cogeneration Associates	LU		52.30	52.80	42.30
5	Swiss Re Financial Products Corporatio	SF		NA	NA	NA
6	Tacoma, City of	SF		NA	NA	NA
7	Tesoro Refining and Marketing Company	IU		NA	NA	NA
8	Thayn Ranch Hydro	LU		0.30	0.40	0.20
9	TransAlta Energy Marketing Inc.	LF		NA	NA	NA
10	TransAlta Energy Marketing Inc.	SF		NA	NA	NA
11	Tri-State Generation & Transmission	LF		45.00	45.00	42.00
12	Tri-State Generation & Transmission	OS		NA	NA	NA
13	Tri-State Generation & Transmission	SF		NA	NA	NA
14	Tucson Electric Power	AD		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
38				4,324		4,324	1
400				11,800		11,800	2
77				5,720		5,720	3
416,603			10,250,218	20,250,314		30,500,532	4
					437,503	437,503	5
26,418				1,685,123	8,111	1,693,234	6
55,142				3,272,808	-8,325	3,264,483	7
2,407			35,433	126,563		161,996	8
3,376,007				131,349,551	-1,842,219	129,507,332	9
745,502				44,770,145		44,770,145	10
253,396			8,451,000	3,925,104		12,376,104	11
9,550				347,274		347,274	12
4,433				183,684		183,684	13
-32					-2,560	-2,560	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Tucson Electric Power	OS		NA	NA	NA
2	Tucson Electric Power	SF		NA	NA	NA
3	Turlock Irrigation District	SF		NA	NA	NA
4	UBS Warburg Energy LLC	SF		NA	NA	NA
5	Utah Associated Municipal Power System	OS		NA	NA	NA
6	Utah Associated Municipal Power System	SF		NA	NA	NA
7	Wadeland South LLC	AD		NA	NA	NA
8	Wadeland South LLC	LU		0.07	0.09	0.04
9	Walla Walla, City of	LU		1.90	1.50	1.30
10	Warm Springs Forest Products	LU		NA	NA	NA
11	Weber County, State of Utah	LU		NA	NA	NA
12	Western Area Power Administration	AD		NA	NA	NA
13	Western Area Power Administration	OS		NA	NA	NA
14	Western Area Power Administration	SF		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
14,643				588,285		588,285	1
12,314				711,799		711,799	2
2,078				210,340		210,340	3
621,159				32,453,271		32,453,271	4
60				4,080		4,080	5
1,886				102,740		102,740	6
19					593	593	7
496			1,625	20,789		22,414	8
11,049			134,173	1,294,903		1,429,076	9
4				81		81	10
2,029				104,984		104,984	11
-35					-84,350	-84,350	12
29,915				1,208,302	20,325	1,228,627	13
10,679				524,060		524,060	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Whitney, A. C.	LU		NA	NA	NA
2	Williams Energy Market & Trading Co.	SF		NA	NA	NA
3	Wolverine Creek Energy LLC	LU		NA	NA	NA
4	Yakima Tieton	LU		1.70	0.70	0.50
5	Accrual True-up	AD		NA	NA	NA
6	Bookout Purchases	AD		NA	NA	NA
7	Bookout Purchases	AD		NA	NA	NA
8	Potential Liability	AD		NA	NA	NA
9	Potential Liability	AD		NA	NA	NA
10	Trade Purchases	AD		NA	NA	NA
11	Anaheim, City of	EX	WSPP	NA	NA	NA
12	Arizona Public Service Co.	EX	306	NA	NA	NA
13	Ashland, City of	EX	353	NA	NA	NA
14	Avista Corp.	EX	554	NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
				1		1	1
16,866				1,002,626		1,002,626	2
6,319				230,013		230,013	3
6,988			62,911	776,333		839,244	4
					-52,116,730	-52,116,730	5
					-3,245,594	-3,245,594	6
-15,328,077					-687,460,472	-687,460,472	7
					841,354	841,354	8
					-1,033,935	-1,033,935	9
					-126,453,427	-126,453,427	10
	18,600	18,600					11
	571,392	571,392			-6,059,870	-6,059,870	12
	743	14			26,011	26,011	13
	1,871						14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Avista Energy, Inc.	EX	WSPP	NA	NA	NA
2	BP Energy Company	EX	280	NA	NA	NA
3	Basin Electric Power Cooperative	EX	T-11	NA	NA	NA
4	Black Hills Power & Light Company	EX	246	NA	NA	NA
5	Bonneville Power Administration	AD	554	NA	NA	NA
6	Bonneville Power Administration	EX	554	NA	NA	NA
7	Bonneville Power Administration	EX	368	NA	NA	NA
8	Bonneville Power Administration	EX	237	NA	NA	NA
9	Bonneville Power Administration	AD	T-11	NA	NA	NA
10	Bonneville Power Administration	EX	T-11	NA	NA	NA
11	Bonneville Power Administration	EX	256	NA	NA	NA
12	Bonneville Power Administration	EX		NA	NA	NA
13	Bonneville Power Administration	EX	T-12	NA	NA	NA
14	Bonneville Power Administration	EX	347	NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
	36,600	36,600			-109,800	-109,800	1
		22			-1,976	-1,976	2
	12,223	5,892			192,181	192,181	3
	82						4
					10,225	10,225	5
	132,301	1,899					6
	196,082	196,082					7
					-20,301	-20,301	8
	-1,676	3,034			843,208	843,208	9
	3,727	937			129,013	129,013	10
	6,689	6,689			-43,856	-43,856	11
	8,911,666	8,911,666			-118,911,588	-118,911,588	12
	103,968	104,023			1,027,065	1,027,065	13
	1,805,359	1,814,724			-190,000	-190,000	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Chelan County Public Utility District	EX	554	NA	NA	NA
2	Clark Public Utilities	AD	417	NA	NA	NA
3	Clark Public Utilities	EX	417	NA	NA	NA
4	Colockum Transmission Company	EX	T-12	NA	NA	NA
5	Deseret Generation & Transmission	EX	280	NA	NA	NA
6	Emerald Peoples Utility District	EX	351	NA	NA	NA
7	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
8	Flathead Electric Cooperative	EX	T-11	NA	NA	NA
9	Grant County Public Utility District	EX	554	NA	NA	NA
10	Idaho Power Company	EX	380	NA	NA	NA
11	PPM Energy Inc.	AD	T-11	NA	NA	NA
12	PPM Energy Inc.	EX	T-11	NA	NA	NA
13	Portland General Electric	EX	554	NA	NA	NA
14	Public Service Company of Colorado	EX	T-12	NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
		17,831					1
	160				457,096	457,096	2
	27,137				-2,684,209	-2,684,209	3
		268,153					4
	8,852	32,876			-1,904,267	-1,904,267	5
		415			-10,386	-10,386	6
	19,811	19,872			181,851	181,851	7
	10,026	1,235			480,783	480,783	8
	10,447	78,229					9
	298,726	251,264					10
	6,808	-1,553			189,659	189,659	11
	39,785	-11,395			2,256,083	2,256,083	12
	156,754	155,580					13
	70,875	66,036			1,131,634	1,131,634	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Public Service Company of Colorado	EX	319	NA	NA	NA
2	Redding, City of	EX	364	NA	NA	NA
3	Seattle City Light	EX	554	NA	NA	NA
4	Sempra Energy Solutions	EX	T-11	NA	NA	NA
5	Tri-State Generation & Transmission	EX	319	NA	NA	NA
6	Utah Associated Municipal Power System	EX	T-11	NA	NA	NA
7	Utah Municipal Power Agency	AD	T-11	NA	NA	NA
8	Utah Municipal Power Agency	EX	T-11	NA	NA	NA
9	Warm Springs Power Enterprises	EX	T-11	NA	NA	NA
10	Western Area Power Administration	AD	T-11	NA	NA	NA
11	Western Area Power Administration	EX	T-11	NA	NA	NA
12	Weyerhauser	EX	T-11	NA	NA	NA
13	System Deviation	AD		NA	NA	NA
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
	7,950						1
	120,575	119,061			606,934	606,934	2
	282,298	278,923			1,447,349	1,447,349	3
	19,642	5,296			781,567	781,567	4
	165,895	153,006			224,647	224,647	5
	21,879	22,003			-87,526	-87,526	6
	11,605	1,922			999,625	999,625	7
	28,570	3,142			1,180,211	1,180,211	8
	1,763	5,887			-237,543	-237,543	9
	18,248	5,784			754,814	754,814	10
	14,934	45,994			-735,637	-735,637	11
		72			-6,181	-6,181	12
307							13
							14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Schedule Page: 326 Line No.: 1 Column: l

Green tags.

Schedule Page: 326 Line No.: 2 Column: l

Conservation & Renewables Discount applied to wind project near Arlington, Wyoming and settlement for damages from non-delivery of generation.

Schedule Page: 326 Line No.: 6 Column: b

Aquila Merchant Services, Inc. - Contract Termination Date: September 30, 2005.

Schedule Page: 326 Line No.: 6 Column: l

Hedge payout and option premium.

Schedule Page: 326 Line No.: 9 Column: b

Arizona Public Service - Contract Termination Date: October 31, 2020.

Schedule Page: 326 Line No.: 10 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326 Line No.: 12 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326 Line No.: 12 Column: l

Operating reserves.

Schedule Page: 326 Line No.: 13 Column: l

Reserve Share.

Schedule Page: 326 Line No.: 14 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326 Line No.: 14 Column: l

Operating reserves.

Schedule Page: 326.1 Line No.: 2 Column: l

Settlement adjustment.

Schedule Page: 326.1 Line No.: 4 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.1 Line No.: 7 Column: l

Non-generation agreement.

Schedule Page: 326.1 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326.1 Line No.: 9 Column: l

Operation and maintenance expense associated with the combustion turbine located in Rapid City, South Dakota.

Schedule Page: 326.1 Line No.: 10 Column: l

Operation and maintenance expense associated with the combustion turbine located in Rapid City, South Dakota.

Schedule Page: 326.1 Line No.: 11 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.2 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 326.2 Line No.: 1 Column: l

Settlement adjustment.

Schedule Page: 326.2 Line No.: 2 Column: b

Bonneville Power Administration - Contract Termination Date: August 31, 2011.

Schedule Page: 326.2 Line No.: 3 Column: b

Bonneville Power Administration - Contract Termination Date: 30 days written notice.

Schedule Page: 326.2 Line No.: 3 Column: l

Operating reserves.

Schedule Page: 326.2 Line No.: 4 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.2 Line No.: 4 Column: l

Operating reserves.

Schedule Page: 326.2 Line No.: 5 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.2 Line No.: 5 Column: l

Compensation for non-delivery of losses.

Schedule Page: 326.2 Line No.: 6 Column: l

Reserve Share.

Schedule Page: 326.2 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 326.2 Line No.: 7 Column: l

Settlement adjustment.

Schedule Page: 326.2 Line No.: 9 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.2 Line No.: 12 Column: l

Settlement adjustment.

Schedule Page: 326.2 Line No.: 14 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.3 Line No.: 4 Column: l

Settlement adjustment.

Schedule Page: 326.3 Line No.: 5 Column: l

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.3 Line No.: 6 Column: l

Reserve Share.

Schedule Page: 326.3 Line No.: 12 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.4 Line No.: 3 Column: l

Liquidated damages.

Schedule Page: 326.4 Line No.: 4 Column: l

Liquidated damages.

Schedule Page: 326.4 Line No.: 9 Column: b

Deseret Generation & Transmission - Contract Termination Date: September 30, 2024.

Schedule Page: 326.4 Line No.: 9 Column: l

Operation and maintenance expense associated with a coal fired generating facility located in Vernal, Utah.

Schedule Page: 326.4 Line No.: 10 Column: l

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.4 Line No.: 11 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.4 Line No.: 11 Column: l

Settlement adjustment.

Schedule Page: 326.4 Line No.: 12 Column: l

Reserve Share.

Schedule Page: 326.5 Line No.: 6 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.5 Line No.: 6 Column: l

Operating reserves.

Schedule Page: 326.5 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.5 Line No.: 8 Column: l

Settlement adjustment.

Schedule Page: 326.5 Line No.: 11 Column: b

Purchase of natural fired gas cogeneration facility in Lincoln County, Wyoming.

Schedule Page: 326.6 Line No.: 2 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.6 Line No.: 4 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.6 Line No.: 4 Column: l

Load curtailment.

Schedule Page: 326.6 Line No.: 7 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.6 Line No.: 11 Column: l

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.6 Line No.: 12 Column: l

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.6 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 326.6 Line No.: 13 Column: l

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.6 Line No.: 14 Column: b

Grant County Public Utility District No. 2 - Contract Termination Date: 2 years written notice.

Schedule Page: 326.6 Line No.: 14 Column: l

Ancillary services and cost recovery adjustment.

Schedule Page: 326.7 Line No.: 1 Column: b

Grant County Public Utility District No. 2 - Contract Termination Date: 2 years written notice.

Schedule Page: 326.7 Line No.: 1 Column: l

Settlement adjustment.

Schedule Page: 326.7 Line No.: 2 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.7 Line No.: 2 Column: l

Operating reserves.

Schedule Page: 326.7 Line No.: 3 Column: l

Reserve Share.

Schedule Page: 326.7 Line No.: 4 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.7 Line No.: 6 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.7 Line No.: 7 Column: a

Hermiston Generating Company, L.P. operates the Hermiston Plant, and is jointly owned. The respondent owns 50.0% of the plant. See Page 402.3 Column (c) of this Form No. 1 for further information on the Hermiston Plant.

Schedule Page: 326.7 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 326.7 Line No.: 7 Column: l

Settlement adjustment.

Schedule Page: 326.7 Line No.: 8 Column: a

Hermiston Generating Company, L.P. operates the Hermiston Plant, and is jointly owned. The respondent owns 50.0% of the plant. See Page 402.3 Column (c) of this Form No. 1 for further information on the Hermiston Plant.

Schedule Page: 326.7 Line No.: 8 Column: l

On peak incentive, supplemental dispatch efficiency expense, start-up charges, committee settlements and settlerment adjustment.

Schedule Page: 326.7 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326.7 Line No.: 9 Column: l

Settlement adjustment.

Schedule Page: 326.7 Line No.: 11 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.7 Line No.: 11 Column: l

Load curtailment.

Schedule Page: 326.7 Line No.: 12 Column: l

Settlement adjustment.

Schedule Page: 326.7 Line No.: 13 Column: b

Hurricane, City of - Contract Termination Date: August 31, 2007.

Schedule Page: 326.7 Line No.: 14 Column: l

Labor, equipment and administration fees associated with hydro project in Idaho Falls, Idaho.

Schedule Page: 326.8 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 326.8 Line No.: 2 Column: l

Line loss.

Schedule Page: 326.8 Line No.: 3 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.8 Line No.: 3 Column: l

Operating reserves.

Schedule Page: 326.8 Line No.: 4 Column: l

Reserve Share and line loss.

Schedule Page: 326.8 Line No.: 7 Column: l

Liquidated damages.

Schedule Page: 326.8 Line No.: 8 Column: l

Settlement adjustment.

Schedule Page: 326.8 Line No.: 9 Column: l

Compensation for self-generation.

Schedule Page: 326.8 Line No.: 10 Column: l

Fixed annual payment.

Schedule Page: 326.8 Line No.: 12 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.8 Line No.: 12 Column: l

Operating reserves.

Schedule Page: 326.8 Line No.: 13 Column: l

Line loss.

Schedule Page: 326.9 Line No.: 2 Column: b

Magnesium Corporation of America - Contract Termination Date: December 31, 2009.

Schedule Page: 326.9 Line No.: 2 Column: l

Operating reserves.

Schedule Page: 326.9 Line No.: 8 Column: l

Compensation for interruptible service and operating reserves.

Schedule Page: 326.9 Line No.: 9 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.9 Line No.: 14 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.10 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 326.10 Line No.: 1 Column: l

Line loss.

Schedule Page: 326.10 Line No.: 2 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.10 Line No.: 2 Column: l

Operating reserves.

Schedule Page: 326.10 Line No.: 3 Column: l

Line loss.

Schedule Page: 326.10 Line No.: 6 Column: l

Reserve Share.

Schedule Page: 326.10 Line No.: 8 Column: l

Operating reserves.

Schedule Page: 326.10 Line No.: 12 Column: l

Liquidated damages.

Schedule Page: 326.10 Line No.: 13 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.11 Line No.: 2 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.11 Line No.: 4 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.11 Line No.: 7 Column: l

Line loss.

Schedule Page: 326.11 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.11 Line No.: 8 Column: l

Operation expense plus amortization of unrecovered costs of Cove Project.

Schedule Page: 326.11 Line No.: 9 Column: b

Portland General Electric Company - Contract Termination Date: Round Butte project no longer operating for power production purposes.

Schedule Page: 326.11 Line No.: 9 Column: l

Operation expense plus amortization of unrecovered costs of Cove Project.

Schedule Page: 326.11 Line No.: 10 Column: l

Reserve Share.

Schedule Page: 326.11 Line No.: 12 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.12 Line No.: 1 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.12 Line No.: 2 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.12 Line No.: 2 Column: l

Line loss.

Schedule Page: 326.12 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 326.12 Line No.: 4 Column: l

Line loss.

Schedule Page: 326.12 Line No.: 6 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.12 Line No.: 6 Column: l

Operating reserves.

Schedule Page: 326.12 Line No.: 7 Column: l

Line loss.

Schedule Page: 326.12 Line No.: 8 Column: l

Reserve Share and line loss.

Schedule Page: 326.12 Line No.: 14 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.13 Line No.: 2 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.13 Line No.: 6 Column: b

Sacramento Municipal Utility District - Contract Termination Date: December 31, 2014.

Schedule Page: 326.13 Line No.: 6 Column: l

Settlement adjustment.

Schedule Page: 326.13 Line No.: 8 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.13 Line No.: 8 Column: l

Operating reserves.

Schedule Page: 326.13 Line No.: 13 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.13 Line No.: 13 Column: l

Operating reserves.

Schedule Page: 326.13 Line No.: 14 Column: l

Reserve Share.

Schedule Page: 326.14 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 326.14 Line No.: 1 Column: l

Liquidated damages.

Schedule Page: 326.14 Line No.: 3 Column: l

Liquidated damages.

Schedule Page: 326.14 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 326.14 Line No.: 4 Column: l

Line loss.

Schedule Page: 326.14 Line No.: 5 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.14 Line No.: 6 Column: l

Reserve share and line loss.

Schedule Page: 326.14 Line No.: 8 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.14 Line No.: 8 Column: l

Load curtailment.

Schedule Page: 326.14 Line No.: 11 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.14 Line No.: 14 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.15 Line No.: 1 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.15 Line No.: 3 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.15 Line No.: 5 Column: l

Option premium.

Schedule Page: 326.15 Line No.: 6 Column: l

Reserve share and liquidated damages.

Schedule Page: 326.15 Line No.: 7 Column: l

Settlement adjustment.

Schedule Page: 326.15 Line No.: 9 Column: b

Transalta Energy Marketing Corp. - Contract Termination Date: June 30, 2007.

Schedule Page: 326.15 Line No.: 9 Column: l

Operating reserve reimbursement.

Schedule Page: 326.15 Line No.: 11 Column: b

Tri-State Generation & Transmission - Contract Termination Date: December 31, 2020.

Schedule Page: 326.15 Line No.: 12 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.15 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 326.15 Line No.: 14 Column: l

Settlement adjustment.

Schedule Page: 326.16 Line No.: 1 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.16 Line No.: 5 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.16 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 326.16 Line No.: 7 Column: l

Settlement adjustment.

Schedule Page: 326.16 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 326.16 Line No.: 12 Column: l

Line loss.

Schedule Page: 326.16 Line No.: 13 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.16 Line No.: 13 Column: l

Operating reserves.

Schedule Page: 326.17 Line No.: 5 Column: b

Accounting accrual and excess net power cost deferrals.

Schedule Page: 326.17 Line No.: 5 Column: l

Accounting accrual and excess net power cost deferrals.

Schedule Page: 326.17 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 326.17 Line No.: 6 Column: l

Recognition and reporting of gains and losses on book outs under EITF Issue No. 03-11.

Schedule Page: 326.17 Line No.: 7 Column: b

Recognition and reporting of gains and losses on book outs under EITF Issue No. 03-11.

Schedule Page: 326.17 Line No.: 7 Column: l

Recognition and reporting of gains and losses on book outs under EITF Issue No. 03-11.

Schedule Page: 326.17 Line No.: 8 Column: b

Reserve for potential liabilities associated with Rock River 1, liquidated damages, line losses and payable disputes.

Schedule Page: 326.17 Line No.: 8 Column: l

Reserve for potential liabilities associated with Rock River 1, liquidated damages, line losses and payable disputes.

Schedule Page: 326.17 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326.17 Line No.: 9 Column: l

Reserve for potential liabilities associated with Rock River 1, liquidated damages, line losses and payable disputes.

Schedule Page: 326.17 Line No.: 10 Column: b

Recognition and reporting of gains and losses on energy trading contracts under EITF Issue No. 02-04.

Schedule Page: 326.17 Line No.: 10 Column: l

Recognition and reporting of gains and losses on energy trading contracts under EITF Issue No. 02-04.

Schedule Page: 326.17 Line No.: 12 Column: l

Exchange energy expense.

Schedule Page: 326.17 Line No.: 13 Column: l

Load factoring and storage charges.

Schedule Page: 326.18 Line No.: 1 Column: l

Load factoring and storage charges.

Schedule Page: 326.18 Line No.: 2 Column: l

Imbalance energy.

Schedule Page: 326.18 Line No.: 3 Column: l

Imbalance energy.

Schedule Page: 326.18 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 326.18 Line No.: 5 Column: l

Load factoring and storage charges.

Schedule Page: 326.18 Line No.: 8 Column: l

Exchange energy expense.

Schedule Page: 326.18 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326.18 Line No.: 9 Column: l

Imbalance energy.

Schedule Page: 326.18 Line No.: 10 Column: l

Imbalance energy.

Schedule Page: 326.18 Line No.: 11 Column: l

Settlement adjustment and load factoring and storage charges.

Schedule Page: 326.18 Line No.: 12 Column: c

Pacific Northwest Electric Power Planning and Conservation Act, FERC Electric Tariff, Original Volume No. 1.

Schedule Page: 326.18 Line No.: 12 Column: h

These megawatt hours represent book entry only. No actual energy transfer took place.

Schedule Page: 326.18 Line No.: 12 Column: i

These megawatt hours represent book entry only. No actual energy transfer took place.

Schedule Page: 326.18 Line No.: 12 Column: l

Pacific Northwest Electric Power Planning and Conservation Act, FERC Electric Tariff, Original Volume No. 1.

Schedule Page: 326.18 Line No.: 13 Column: l

Exchange energy expense.

Schedule Page: 326.18 Line No.: 14 Column: l

Exchange energy expense.

Schedule Page: 326.19 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 326.19 Line No.: 2 Column: l

Load factoring and storage charges.

Schedule Page: 326.19 Line No.: 3 Column: l

Load factoring and storage charges.

Schedule Page: 326.19 Line No.: 5 Column: l

Imbalance energy.

Schedule Page: 326.19 Line No.: 6 Column: l

Load factoring and storage charges.

Schedule Page: 326.19 Line No.: 7 Column: l

Exchange energy expense.

Schedule Page: 326.19 Line No.: 8 Column: l

Imbalance energy.

Schedule Page: 326.19 Line No.: 11 Column: a

PPM Energy Inc. and the respondent are under ScottishPower plc common control.

Schedule Page: 326.19 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.19 Line No.: 11 Column: l

Imbalance energy.

Schedule Page: 326.19 Line No.: 12 Column: a

PPM Energy Inc. and the respondent are under ScottishPower plc common control.

Schedule Page: 326.19 Line No.: 12 Column: l

Imbalance energy.

Schedule Page: 326.19 Line No.: 14 Column: l

Exchange energy expense.

Schedule Page: 326.20 Line No.: 2 Column: l

Exchange energy expense.

Schedule Page: 326.20 Line No.: 3 Column: l

Exchange energy expense.

Schedule Page: 326.20 Line No.: 4 Column: l

Imbalance energy.

Schedule Page: 326.20 Line No.: 5 Column: l

Exchange energy expense and imbalance energy.

Schedule Page: 326.20 Line No.: 6 Column: l

Imbalance energy.

Schedule Page: 326.20 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 326.20 Line No.: 7 Column: l

Imbalance energy.

Schedule Page: 326.20 Line No.: 8 Column: l

Imbalance energy.

Schedule Page: 326.20 Line No.: 9 Column: l

Imbalance energy.

Schedule Page: 326.20 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 326.20 Line No.: 10 Column: l

Imbalance energy.

Schedule Page: 326.20 Line No.: 11 Column: l

Imbalance energy.

Schedule Page: 326.20 Line No.: 12 Column: l

Imbalance energy.

Schedule Page: 326.20 Line No.: 13 Column: b

Adjustment for inadvertent interchange.

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(Next Page is: 328)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Avista Energy			OS
2	Avista Energy			SF
3	Basin Electric Power COOP	Western Area Power Administration	Powder River Energy Corp.	FNO
4	Basin Electric Power COOP	Western Area Power Administration	Powder River Corporation	FNO
5	Basin Electric Power COOP			OS
6	Basin Electric Power COOP			SF
7	Black Hills Power & Light			SF
8	Black Hills Power & Light			OS
9	Black Hills Power & Light	PacifiCorp Merchant	Montana-Dakota Utilities	FNO
10	Black Hills Power & Light	PacifiCorp Merchant	Black Hill Power & Light Company	LFP
11	Black Hills Power & Light			OS
12	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
13	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
14	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
15	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
16	Bonneville Power Administration	U S Bureau of Reclamation	Bonneville Power Administration	LFP
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OV-11	Various	Various		4,534	4,534	1
OV-11	Various	Various		2,400	2,400	2
OV-11	Yellowtail Sub	Sheridan Sub	8			3
OV-11	Yellowtail Sub	Sheridan Sub				4
136	Dave Johnston Su					5
OV-11	Various	Various		3,240	3,240	6
OV-11				4,432	4,432	7
OV-11				102,247	102,247	8
OV-11	Various	Sheridan Sub	43			9
OV-11	Various	Wyodak Sub	17			10
226	Wyodak Sub					11
237	Various	Various	302			12
324	Lost Creek Hydro	Various		189,319	189,319	13
256	Various	Various	151			14
OV-11	Bonneville Power	Gazley Substatio				15
OV-11	USBR Green Sprin	Bonneville Power				16
368	Malin Sub	Malin Sub				17
			1,508	**5,499,461**	**5,499,461**	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	21,763		21,763	1
	9,300		9,300	2
218,898			218,898	3
176,243			176,243	4
		14,400	14,400	5
	12,555		12,555	6
	18,786		18,786	7
	485,812		485,812	8
714,815		71,481	786,296	9
344,250			344,250	10
		81,604	81,604	11
6,838,851		74,124	6,912,975	12
		312,276	312,276	13
4,096,297			4,096,297	14
32,524		83,333	115,857	15
400,950		36,450	437,400	16
		213,636	213,636	17
29,718,962	**15,589,467**	**13,777,337**	**59,085,766**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
2	Bonneville Power Administration			OS
3	Bridger Valley Rural Elec.			OS
4	BP Energy			OS
5	Calpine Energy			OS
6	Cargill-Alliant, LLC			OS
7	Cargill-Alliant, LLC			SF
8	Constellation Power			OS
9	Deseret Generation & Trans.	Deseret Generation & Transmission	Deseret Generation & Transmission	FNO
10	Deseret Generation & Trans.			OS
11	Deseret Generation & Trans.			SF
12	Deseret Generation & Trans.			OS
13	Eugene Water & Electric Board			OS
14	Fall River Rural Electric	Marysville Hydro Partners	Idaho Power Company	LFP
15	Flathead Electric Cooperative	Western Area Power Administration	Flathead Electric Coop., Inc.	FNO
16	Idaho Power Company	Nevada Power Company	Idaho Power Company	LFP
17	Idaho Power Company			OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
299	Various	Various	231	193,734	193,734	1
OV-11	Various	Various		560	560	2
213	Blacksfork Sub					3
OV-11				30,285	30,285	4
OV-11				40	40	5
OV-11				891,956	891,956	6
OV-11				129,336	129,336	7
OV-11				150	150	8
280	Various	Various	50			9
342		Mona Sub				10
OV-11				8,952	8,952	11
OV-11				813	813	12
OV-11				340	340	13
322	Targhee Sub	Goshen Sub				14
OV-11	Yellowtail Sub	Various	3			15
OV-11	Red Butte	Borah	75			16
OV-11				6,433	6,433	17
			1,508	**5,499,461**	**5,499,461**	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,735,053		248,228	1,983,281	1
	3,270	91	3,361	2
		741	741	3
	92,070	60,826	152,896	4
	234		234	5
	2,664,811	159,462	2,824,273	6
	372,477		372,477	7
	876		876	8
2,920,305		1,839,571	4,759,876	9
		69,844	69,844	10
	27,329	5,301	32,630	11
	4,748	5,301	10,049	12
	1,986		1,986	13
		151,308	151,308	14
11,100		23,982	35,082	15
759,375			759,375	16
	37,569	1,139	38,708	17
29,718,962	**15,589,467**	**13,777,337**	**59,085,766**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Idaho Power Company			SF
2	Idaho Power Company			OLF
3	Idaho Power Company			OLF
4	Intermountain Power			OS
5	J. Aron			OS
6	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OLF
7	Morgan Stanley Capital Gr.			SF
8	Morgan Stanley Capital Gr.			OS
9	Pacific Gas & Electric			OLF
10	PPM Energy Inc.			OS
11	PPM Energy Inc.			SF
12	PPM Energy Inc.	Stateline Wind	Stateline Wind	OS
13	PPM Energy Inc.	Uinta	Uinta	OS
14	Portland General Electric			OS
15	Portland General Electric			OS
16	Powerex	Bonneville Power Administration	CAISO	LFP
17	Powerex			OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OV-11				480,000	480,000	1
257	Antelope Sub	Antelope Sub				2
203	Jim Bridger Sub	Bridger Pump Station				3
342		Mona Sub				4
				755	755	5
302	Duchesne	Duchesne	2			6
OV-11						7
OV-11				104,613	104,613	8
86	Malin Sub	Indian Springs				9
OV-11				602,284	602,284	10
OV-11				455,350	455,350	11
OV-11						12
OV-11						13
372	Harrison Sub	Harrison Sub				14
OV-11				642	642	15
OV-11	Bonneville Power	Weed Jct. Sub	80			16
OV-11				623,621	623,621	17
			1,508	**5,499,461**	**5,499,461**	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	1,316,250		1,316,250	1
		73,824	73,824	2
		16,284	16,284	3
		374,779	374,779	4
	4,410		4,410	5
19,641			19,641	6
				7
	593,887	60,231	654,118	8
409,126		4,354	413,480	9
	318,719	62,108	380,827	10
	1,265,625	151,875	1,417,500	11
		154,339	154,339	12
		1,310,153	1,310,153	13
		20,840	20,840	14
	3,749		3,749	15
1,721,250		162,000	1,883,250	16
	2,174,975	333,629	2,508,604	17
29,718,962	**15,589,467**	**13,777,337**	**59,085,766**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex			SF
2	PPL Montana, LLC			OS
3	Public Service Co. of Colorado			OS
4	Public Service Co. of Colorado			SF
5	Rainbow Energy Marketing			OS
6	Rainbow Energy Marketing			SF
7	San Diego Gas & Electric			OLF
8	Seawest Windpower, Inc.			OLF
9	Sempra Energy			OS
10	Sempra Energy			SF
11	Sempra Energy	Bonneville Power Administration	Oregon Direct Access	FNO
12	Sheridan-Johnson Rural El			OLF
13	Sierra Pacific Power Company			OS
14	Sierra Pacific Power Company			OLF
15	Southern California Edison			OLF
16	State of South Dakota	Western Area Power Administration	Black Hill Power & Light Company	LFP
17	TransAlta Energy			OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OV-11				14,400	14,400	1
OV-11				42,087	42,087	2
OV-11				127,358	127,358	3
OV-11				2,880	2,880	4
OV-11				37,987	37,987	5
OV-11				13,440	13,440	6
86	Malin Sub	Indian Springs				7
OV-11	Foote Creek Sub					8
OV-11				34,423	34,423	9
OV-11				8,320	8,320	10
OV-11	Bonneville Power	Various				11
59	Buffalo Sub	Buffalo Sub				12
OV-11				1,360,290	1,360,290	13
Pending	Pavant Substatio	Pavant Substatio				14
86	Malin Sub	Indian Springs				15
OV-11	Yellowtail Sub	Wyodak Sub	4			16
OV-11				573	573	17
			1,508	**5,499,461**	**5,499,461**	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	40,500	40,500	81,000	1
	245,788		245,788	2
	570,635	19,406	590,041	3
	11,160		11,160	4
	170,400	5,031	175,431	5
	52,080		52,080	6
		33,250	33,250	7
		42,869	42,869	8
	162,351	25,372	187,723	9
	32,670		32,670	10
154,898		3,493	158,391	11
		165	165	12
	4,732,538	248,029	4,980,567	13
		9,973	9,973	14
		617,730	617,730	15
89,100		8,100	97,200	16
	3,346	5,583	8,929	17
29,718,962	**15,589,467**	**13,777,337**	**59,085,766**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tri-State Generation & Trans.			OS
2	Tri-State Generation & Trans.			OS
3	Tri-State Generation & Trans.			OS
4	Tri-State Generation & Trans.			OS
5	Tri-State Generation & Trans.			FNO
6	Tri-State Generation & Trans.			OS
7	United States Bureau of Reclam.	Bonneville Power Administration	Crooked River Irrigation District	OLF
8	United States Bureau of Reclam.	Bonneville Power Administration	U S Bureau of Reclamation	OLF
9	United States Bureau of Reclam.	Bonneville Power Administration	U S Bureau of Reclamation	OLF
10	Utah Associated Municipal	Utah Associated Municipal Power	Utah Associated Municipal Power	FNO
11	Utah Associated Municipal			OS
12	Utah Municipal Power Agen.	Utah Municipal Power Agency	Utah Municipal Power Agency	FNO
13	Utah Municipal Power Agen.			OS
14	Warm Springs Power Enterp.	Warm Springs Enterprises	Portland General Electric	OLF
15	Western Area Power Admin.	Western Area Power Administration	Various WAPA Customers In PACE	OLF
16	Western Area Power Admin.			OS
17	Western Area Power Admin.	Western Area Power Administration	Western Area Power Administration	FNO
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
123	Difficulty Sub					1
123	Riverton Sub					2
123	Thermopolis Sub					3
123	Platte Sub					4
123	Various	Various				5
OV-11				1,057	1,057	6
67	Redmond Substation	Crooked River Pumps	3			7
35	Franklin Substation	Burbank Pumps				8
67	Redmond Substation	Crooked River Pumps				9
297	Various	Various	83			10
OV-11				1,142	1,142	11
279	Various	Various	55			12
OV-11				348	348	13
591	Pelton Rereg Station	Round Butte Substatn	25			14
262	Various	Various	327			15
OV-11	Wyoming Various	Wyoming Various		19,120	19,120	16
OV-11	Wyoming Distribu	Wyoming Distribu	4			17
			1,508	**5,499,461**	**5,499,461**	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		14,904	14,904	1
		10,164	10,164	2
		20,328	20,328	3
		10,164	10,164	4
89,169		1,304	90,473	5
	6,173		6,173	6
8,682		20,946	29,628	7
21,809		3,500	25,309	8
	10,263	581	10,844	9
4,606,682		4,212,872	8,819,554	10
	6,669	409	7,078	11
1,740,488		635,960	2,376,448	12
	2,032	409	2,441	13
109,725		9,975	119,700	14
2,381,763		1,472,631	3,854,394	15
	111,661	8,719	120,380	16
26,843		40,167	67,010	17
29,718,962	**15,589,467**	**13,777,337**	**59,085,766**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Western Area Power Admin.			OS
2	Western Area Power Admin.			OS
3	Western Area Power Admin.	Weber Basin Project	Western Area Power Administration	OLF
4	Weyerhaeuser Company	Weyerhaeuser Company	Bonneville Power Administration	LFP
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
331	Casper Sub					1
330	Thermopolis Sub					2
286	Various	Various				3
OV-11	Western Kraft Su	Alvey Substation	45			4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			1,508	**5,499,461**	**5,499,461**	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		5,628	5,628	1
		10,164	10,164	2
		1,000	1,000	3
91,125		60,497	151,622	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
29,718,962	**15,589,467**	**13,777,337**	**59,085,766**	

Schedule Page: 328 Line No.: 1 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 2 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 3 Column: d

Evergreen Network Transmission Service under the Open Access Transmission Tariff (S.A. 228 & 233).

Schedule Page: 328 Line No.: 4 Column: d

Evergreen Network Transmission Service under the Open Access Transmission Tariff (S.A. 228 & 233).

Schedule Page: 328 Line No.: 5 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 5 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 5 Column: d

Dave Johnston Substation operation and maintenance.

Schedule Page: 328 Line No.: 5 Column: m

Operation and maintenance charges and prior period adjustment.

Schedule Page: 328 Line No.: 6 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 7 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 8 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 9 Column: d

Network Transmission Service under the Open Access Transmission Tariff (S.A. 67) terminating on December 31, 2006.

Schedule Page: 328 Line No.: 9 Column: m

Prior period adjustment.

Schedule Page: 328 Line No.: 10 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 11 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 11 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 11 Column: d

Wyodak Substation use of facilities.

Schedule Page: 328 Line No.: 11 Column: m

Sole use of facilities charge and prior period adjustment.

Schedule Page: 328 Line No.: 12 Column: d

General Transfer Agreement for network service in PACW. Evergreen

Schedule Page: 328 Line No.: 12 Column: m

Demand dollars plus a fixed cost calculated using plant investment values at various U.S. government facilities.

Schedule Page: 328 Line No.: 13 Column: d

Network Transmission Service terminating on October 31, 2008.

Schedule Page: 328 Line No.: 13 Column: m

Demand dollars plus a fixed cost calculated using plant investment values at various U.S. government facilities.

Schedule Page: 328 Line No.: 14 Column: d

South Idaho Exchange Agreement. Subject to Termination upon written notification.

Schedule Page: 328 Line No.: 15 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (S.A. 229) terminating on September 30, 2011.

Schedule Page: 328 Line No.: 15 Column: m

Primary delivery service, distribution service charge and prior period adjustment.

Schedule Page: 328 Line No.: 16 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 16 Column: m

Prior period adjustment.

Schedule Page: 328 Line No.: 17 Column: d

Malin Transformer use under the AC Intertie Agreement dated June 1, 1994.

Schedule Page: 328 Line No.: 17 Column: m

Sole use of facilities charge.

Schedule Page: 328.1 Line No.: 1 Column: d

General Transfer Agreement for network service in PACE. Evergreen

Schedule Page: 328.1 Line No.: 1 Column: m

Charges for monitoring, scheduling, load following and spinning reserve and prior period adjustment.

Schedule Page: 328.1 Line No.: 2 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: d

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: m

Prior period adjustment.

Schedule Page: 328.1 Line No.: 3 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 3 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 3 Column: d

Blacksfork Substation operation and maintenance.

Schedule Page: 328.1 Line No.: 3 Column: m

Operation and maintenance charges.

Schedule Page: 328.1 Line No.: 4 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 4 Column: m

Charges for monitoring, scheduling, load following and spinning reserve and distribution service charge.

Schedule Page: 328.1 Line No.: 5 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 6 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 6 Column: m

Prior period adjustment.

Schedule Page: 328.1 Line No.: 7 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 8 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 9 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: d

Transmission Service and Operating Agreement for network service in PACE. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 9 Column: m

Charges for monitoring, scheduling, load following and spinning reserve, operation and maintenance charges, distribution service charge and prior period adjustment.

Schedule Page: 328.1 Line No.: 10 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 10 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 10 Column: d

Mona Sub-Station Operation & Maintenance

Schedule Page: 328.1 Line No.: 10 Column: m

Distribution service charge and prior period adjustment.

Schedule Page: 328.1 Line No.: 11 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: d

FOOTNOTE DATA

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 11 Column: m

Prior period adjustment.

Schedule Page: 328.1 Line No.: 12 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 12 Column: m

Prior period adjustment.

Schedule Page: 328.1 Line No.: 13 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 14 Column: d

Point-to-Point Transmission Service terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 14 Column: m

Sole use of facilities charge and prior period adjustment.

Schedule Page: 328.1 Line No.: 15 Column: d

Evergreen Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (S.A. 227).

Schedule Page: 328.1 Line No.: 15 Column: m

Charges for monitoring, scheduling, load following and spinning reserve, distribution service charge and prior period adjustment.

Schedule Page: 328.1 Line No.: 16 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 212) terminating on May 31, 2009.

Schedule Page: 328.1 Line No.: 17 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 17 Column: m

Prior period adjustment.

Schedule Page: 328.2 Line No.: 1 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: m

Prior period adjustment.

Schedule Page: 328.2 Line No.: 2 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 2 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 2 Column: d

Antelope Substation use of facilities.

Schedule Page: 328.2 Line No.: 2 Column: m

Operation and maintenance charges and prior period adjustment.

FOOTNOTE DATA

Schedule Page: 328.2 Line No.: 3 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 3 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 3 Column: d

Jim Bridger Pump use of facilities.

Schedule Page: 328.2 Line No.: 3 Column: m

Operation and maintenance charges and prior period adjustment.

Schedule Page: 328.2 Line No.: 4 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 4 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 4 Column: d

Mona Sub-Station Operation & Maintenance

Schedule Page: 328.2 Line No.: 4 Column: m

Operation and maintenance charges and prior period adjustment.

Schedule Page: 328.2 Line No.: 5 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 6 Column: d

Transmission Service and Interconnection Agreement for network service in PACE. Terminates in 2047.

Schedule Page: 328.2 Line No.: 7 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 8 Column: m

Prior period adjustment.

Schedule Page: 328.2 Line No.: 9 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: d

Malin to Indian Springs use of facilities Terminating January 31, 2008.

Schedule Page: 328.2 Line No.: 9 Column: m

Operation and maintenance charges.

Schedule Page: 328.2 Line No.: 10 Column: a

PPM Energy Inc. and the respondent are under ScottishPower plc common control.

Schedule Page: 328.2 Line No.: 10 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 10 Column: m

Prior period adjustment.

Schedule Page: 328.2 Line No.: 11 Column: a

PPM Energy Inc. and the respondent are under ScottishPower plc common control.

Schedule Page: 328.2 Line No.: 11 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 11 Column: m

Prior period adjustment.

Schedule Page: 328.2 Line No.: 12 Column: a

PPM Energy Inc. and the respondent are under ScottishPower plc common control.

Schedule Page: 328.2 Line No.: 12 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff, (S.A. 320) terminating on December 31, 2006

Schedule Page: 328.2 Line No.: 12 Column: m

Charges for monitoring, scheduling, load following and spinning reserve, unauthorized use and prior period adjustment.

Schedule Page: 328.2 Line No.: 13 Column: a

PPM Energy Inc. and the respondent are under ScottishPower plc common control.

Schedule Page: 328.2 Line No.: 13 Column: d

Mona Sub-Station Operation & Maintenance

Schedule Page: 328.2 Line No.: 13 Column: m

Charges for monitoring, scheduling, load following and spinning reserve, unauthorized use and prior period adjustment.

Schedule Page: 328.2 Line No.: 14 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 14 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 14 Column: d

Harrison Substation use of facilities.

Schedule Page: 328.2 Line No.: 14 Column: m

Sole use of facilities charge and prior period adjustment.

Schedule Page: 328.2 Line No.: 15 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 16 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 169) terminating on September 30, 2007.

Schedule Page: 328.2 Line No.: 16 Column: m

Prior period adjustment.

Schedule Page: 328.2 Line No.: 17 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 17 Column: m

Prior period adjustment.

Schedule Page: 328.3 Line No.: 1 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 1 Column: m

Prior period adjustment.

Schedule Page: 328.3 Line No.: 2 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

Prior period adjustment.

Schedule Page: 328.3 Line No.: 4 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 5 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 5 Column: m

Prior period adjustment.

Schedule Page: 328.3 Line No.: 6 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 7 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 7 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 7 Column: d

Malin to Indian Springs use of facilities Terminating January 31, 2008.

Schedule Page: 328.3 Line No.: 7 Column: m

Direct assigned facilities.

Schedule Page: 328.3 Line No.: 8 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: d

Transmission Service and Use of facilities Agreement terminating July 31, 2014.

Schedule Page: 328.3 Line No.: 8 Column: m

Direct assigned facilities.

Schedule Page: 328.3 Line No.: 9 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 9 Column: m

Prior period adjustment.

Schedule Page: 328.3 Line No.: 10 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 11 Column: d

Network Transmission Service under the Open Access Transmission Tariff (S.A. 299). Service provided pursuant to rules & regulations of Oregon Direct Access; Termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: m

Network Integration transmission service.

Schedule Page: 328.3 Line No.: 12 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 12 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 12 Column: d

Buffalo Substation distribution delivery service.

Schedule Page: 328.3 Line No.: 12 Column: m

Sole use of facilities charge.

Schedule Page: 328.3 Line No.: 13 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 13 Column: m

Prior period adjustment.

Schedule Page: 328.3 Line No.: 14 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 14 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 14 Column: d

Pavant Capacitor Ownership, Operation and Maintenance Letter Agreement dated November 9, 2000.

Schedule Page: 328.3 Line No.: 14 Column: m

Operation and maintenance charges.

Schedule Page: 328.3 Line No.: 15 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 15 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 15 Column: d

Malin to Indian Springs use of facilities Terminating January 31, 2008.

Schedule Page: 328.3 Line No.: 15 Column: m

Operation and maintenance charges and direct assigned facilities.

Schedule Page: 328.3 Line No.: 16 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 170) terminating on May 31, 2006.

Schedule Page: 328.3 Line No.: 16 Column: m

Prior period adjustment.

Schedule Page: 328.3 Line No.: 17 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 17 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 17 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 17 Column: m

Prior period adjustment.

Schedule Page: 328.4 Line No.: 1 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 1 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 1 Column: d

Transmission Service Agreement for Network Services in PACE Terminating upon written notification.

Schedule Page: 328.4 Line No.: 1 Column: m

Operation and maintenance charges.

Schedule Page: 328.4 Line No.: 2 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 2 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 2 Column: d

Transmission Service Agreement for Network Services in PACE Terminating upon written notification.

Schedule Page: 328.4 Line No.: 2 Column: m

Operation and maintenance charges.

Schedule Page: 328.4 Line No.: 3 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 3 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 3 Column: d

Transmission Service Agreement for Network Services in PACE Terminating upon written notification.

Schedule Page: 328.4 Line No.: 3 Column: m

Sole use of facilities charge.

Schedule Page: 328.4 Line No.: 4 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 4 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 4 Column: d

Transmission Service Agreement for Network Services in PACE Terminating upon written notification.

Schedule Page: 328.4 Line No.: 4 Column: m

Sole use of facilities charge.

Schedule Page: 328.4 Line No.: 5 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 5 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 5 Column: d

Transmission Service Agreement for Network Services in PACE Terminating upon written notification.

Schedule Page: 328.4 Line No.: 5 Column: m

Prior period adjustment.

Schedule Page: 328.4 Line No.: 6 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 7 Column: d

Transmission Service Agreement for network service in PACW. Under transfer agreement subject to termination when easement from United States for transmission line between Redmond, Oregon and Prineville, Oregon is removed.

Schedule Page: 328.4 Line No.: 7 Column: m

Operation and maintenance charges and prior period adjustment.

Schedule Page: 328.4 Line No.: 8 Column: d

Transmission Service Agreement for network service in PACW.

Schedule Page: 328.4 Line No.: 8 Column: m

Prior period adjustment.

Schedule Page: 328.4 Line No.: 9 Column: d

Transmission Service Agreement for network service in PACW.

Schedule Page: 328.4 Line No.: 9 Column: m

Operation and maintenance charges.

Schedule Page: 328.4 Line No.: 10 Column: d

Transmission Service and Operating Agreement for network service in PACE. Subject to termination upon mutual agreement.

Schedule Page: 328.4 Line No.: 10 Column: m

Charges for monitoring, scheduling, load following and spinning reserve, distribution service charge and prior period adjustment.

Schedule Page: 328.4 Line No.: 11 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 11 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 11 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 11 Column: m

Prior period adjustment.

Schedule Page: 328.4 Line No.: 12 Column: d

Transmission Service and Operating Agreement for network service in PACE. Subject to termination upon mutual agreement.

Schedule Page: 328.4 Line No.: 12 Column: m

Charges for monitoring, scheduling, load following and spinning reserve and prior period adjustment.

Schedule Page: 328.4 Line No.: 13 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 13 Column: m

Prior period adjustment.

Schedule Page: 328.4 Line No.: 14 Column: d

Transmission Service Agreement (R.S. 591) terminating January 1, 2032

Schedule Page: 328.4 Line No.: 14 Column: m

FOOTNOTE DATA

Prior period adjustment.

Schedule Page: 328.4 Line No.: 15 Column: d

Transmission Service and Interconnection Agreement for network service in PACE. Terminates in 2047

Schedule Page: 328.4 Line No.: 15 Column: m

Prior period adjustment.

Schedule Page: 328.4 Line No.: 16 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 16 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 16 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 16 Column: m

Prior period adjustment.

Schedule Page: 328.4 Line No.: 17 Column: d

Evergreen Network Transmission Service under the Open Access Transmission Tariff (S.A. 175).

Schedule Page: 328.4 Line No.: 17 Column: m

Distribution service charge, primary delivery service and prior period adjustment.

Schedule Page: 328.5 Line No.: 1 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.5 Line No.: 1 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.5 Line No.: 1 Column: d

Casper Substation operation and maintenance.

Schedule Page: 328.5 Line No.: 1 Column: m

Operation and maintenance charges.

Schedule Page: 328.5 Line No.: 2 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.5 Line No.: 2 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.5 Line No.: 2 Column: d

Thermopolis Substation operation and maintenance.

Schedule Page: 328.5 Line No.: 2 Column: m

Operation and maintenance charges.

Schedule Page: 328.5 Line No.: 3 Column: d

Transmission Service and Operating Agreement for network service in PACE. Evergreen.

Schedule Page: 328.5 Line No.: 3 Column: m

Operation and maintenance charges.

Schedule Page: 328.5 Line No.: 4 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff, (S.A. 320) terminating on December 31, 2006

Schedule Page: 328.5 Line No.: 4 Column: m

Charges for monitoring, scheduling, load following and spinning reserve and distribution service charge.

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Arizona Public Service	AD			-10			-10
2	Arizona Public Service	LFP	202,090	202,090	924,960			924,960
3	Arizona Public Service	NF	4,233	4,233	13,986			13,986
4	Arizona Public Service	OS					26,414	26,414
5	Arizona Public Service	SFP	26,791	26,791	88,663			88,663
6	Ashland, City of	FNS	1,210	1,210		12,098		12,098
7	Avista Corp.	FNS	59,819	62,150	247,752			247,752
8	Avista Corp.	NF	17,945	17,945	56,435			56,435
9	Big Horn R. E. C.	OS					40,310	40,310
10	Blanding City	AD				429		429
11	Blanding City	LFP	264	264		4,758		4,758
12	Bonneville Power Adm.	AD			283,093	650,140	192,721	1,125,954
13	Bonneville Power Adm.	FNS			442,798		1,345,836	1,788,634
14	Bonneville Power Adm.	LFP	413,909	413,909	1,348,649	14,398		1,363,047
15	Bonneville Power Adm.	NF			165,912			165,912
16	Bonneville Power Adm.	OS	9,019,715	9,171,636	39,979,125	544,658	2,452,148	42,975,931
	TOTAL		13,788,409	14,005,479	65,348,235	2,240,079	15,771,985	83,360,299

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Bonneville Power Adm.	SFP			1,584,856			1,584,856
2	CISO	AD				59,858	-2,184,842	-2,124,984
3	CISO	NF	336,359	336,359		930,499		930,499
4	CISO	OS					3,734,441	3,734,441
5	Deseret Gen & Trans	NF	50	50	371			371
6	Deseret Gen & Trans	SFP	145,282	145,282	1,080,773			1,080,773
7	Flowell Electric Assoc.	AD	42	42	107			107
8	Flowell Electric Assoc.	LFP	157	157	274			274
9	Hermiston Gen Co., L.P.	OS					154,938	154,938
10	Idaho Power Company	AD	1,357	1,357	-3,374	-23,073		-26,447
11	Idaho Power Company	FNS			5,428			5,428
12	Idaho Power Company	NF	553,117	593,163	1,087,200	37,754		1,124,954
13	Idaho Power Company	OS					8,821,643	8,821,643
14	Idaho Power Company	SFP	162,623	162,623	333,364			333,364
15	LA Dept of Water & Pwr	OS					52,862	52,862
16	LA Dept of Water & Pwr	SFP	89,003	89,003	3,274,313			3,274,313
	TOTAL		13,788,409	14,005,479	65,348,235	2,240,079	15,771,985	83,360,299

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	MAPPCOR	AD					-1,895	-1,895
2	MAPPCOR	OS					19,290	19,290
3	Moon Lake Elect. Assoc.	FNS					83,284	83,284
4	Morgan City	AD	17	17		177		177
5	Navajo Tribal Util Auth	OS					1,260	1,260
6	Nevada Power Company	AD	8	8	-48,505		3,028	-45,477
7	Nevada Power Company	NF	142,016	142,016	284,044			284,044
8	Nevada Power Company	OS					160,869	160,869
9	Nevada Power Company	SFP	170,466	170,466	764,590			764,590
10	NorthWestern Energy	AD			-121,771		217,214	95,443
11	NorthWestern Energy	NF	76,732	76,976	358,748			358,748
12	NorthWestern Energy	OS					763,544	763,544
13	NorthWestern Energy	SFP	152,408	152,408	710,532			710,532
14	Platte River Power	OS					1,596	1,596
15	Platte River Power	SFP	38,317	38,317	161,000			161,000
16	Portland Gen. Electric	NF	14,088	14,088	15,881			15,881
	TOTAL		13,788,409	14,005,479	65,348,235	2,240,079	15,771,985	83,360,299

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Portland Gen. Electric	OS	832,148	833,322			151,365	151,365
2	PSC of Colorado	LFP	154,556	162,506	816,844			816,844
3	PSC of Colorado	NF	1,536	1,536	5,351			5,351
4	PSC of New Mexico	AD	-22	-22	-2,596		47	-2,549
5	PSC of New Mexico	OS					22,134	22,134
6	PSC of New Mexico	SFP	193,438	193,438	319,575			319,575
7	Puget Sound Energy	AD	-3,355	-3,355	-3,412		154	-3,258
8	Puget Sound Energy	NF	5,925	5,925	8,612			8,612
9	Puget Sound Energy	OS					199	199
10	Seattle City Light	SFP	400	400	1,000			1,000
11	Sierra Pacific Power Co	AD	-2,181	-2,181	-16,000		46	-16,046
12	Sierra Pacific Power Co	NF	44,436	44,436	301,187			301,187
13	Sierra Pacific Power Co	OS					101,259	101,259
14	Sierra Pacific Power Co	SFP	64,235	64,235	989,392			989,392
15	Snohomish PUD No. 1	AD	1,521	1,521	2,956			2,956
16	Snohomish PUD No. 1	NF	24,650	24,650	61,196			61,196
	TOTAL		13,788,409	14,005,479	65,348,235	2,240,079	15,771,985	83,360,299

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Suprise Valley Electr.	OS					10,542	10,542
2	Tacoma, City of	NF	240	240	480			480
3	Tri-State Gen & Transm	LFP	137,536	150,940	816,844			816,844
4	Tri-State Gen & Transm	NF	32,968	32,968	21,062			21,062
5	Tri-State Gen & Transm	OS					125	125
6	Utah Assoc Muni Pwr Sys	SFP	272,413	272,413	1,197,000		121,983	1,318,983
7	Western Area Power Adm.	AD	35	35	84,223		214	84,437
8	Western Area Power Adm.	FNS			3,357,250			3,357,250
9	Western Area Power Adm.	LFP	290,588	290,588	3,505,000			3,505,000
10	Western Area Power Adm.	NF	2,362	2,362	7,277			7,277
11	Western Area Power Adm.	OS				8,383	474,992	483,375
12	Western Area Power Adm.	SFP	106,962	106,962	835,800			835,800
13	Accrual True-up						-995,644	-995,644
14								
15								
16								
	TOTAL		13,788,409	14,005,479	65,348,235	2,240,079	15,771,985	83,360,299

Schedule Page: 332 Line No.: 4 Column: g
Ancillary services and use of facilities.

Schedule Page: 332 Line No.: 9 Column: g
Use of facilities.

Schedule Page: 332 Line No.: 12 Column: g
Ancillary services and use of facilities.

Schedule Page: 332 Line No.: 13 Column: g
Use of facilities.

Schedule Page: 332 Line No.: 16 Column: g
Ancillary services and use of facilities.

Schedule Page: 332.1 Line No.: 2 Column: g
Ancillary services.

Schedule Page: 332.1 Line No.: 4 Column: g
Ancillary services.

Schedule Page: 332.1 Line No.: 9 Column: g
Use of facilities.

Schedule Page: 332.1 Line No.: 13 Column: g
Ancillary services, use of facilities and respondent's portion of specified cost of certain facilities.

Schedule Page: 332.1 Line No.: 15 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 1 Column: g
Transmission service charges and administration fees.

Schedule Page: 332.2 Line No.: 2 Column: g
Transmission service charges and administration fees.

Schedule Page: 332.2 Line No.: 3 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 5 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 6 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 8 Column: g
Ancillary services and respondent's portion of specified costs of certain facilities.

Schedule Page: 332.2 Line No.: 10 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 12 Column: g
Use of facilities and respondent's portion of specified costs of certain facilities.

Schedule Page: 332.2 Line No.: 14 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 1 Column: g
Ancillary services, use of facilities and respondent's portion of specified costs of certain facilities.

Schedule Page: 332.3 Line No.: 4 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 5 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 7 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 9 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 11 Column: g
Ancillary services.

FOOTNOTE DATA

Schedule Page: 332.3 Line No.: 13 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 1 Column: g

Use of facilities.

Schedule Page: 332.4 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 6 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 7 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 11 Column: g

Ancillary services and use of facilities.

Schedule Page: 332.4 Line No.: 13 Column: g

Accrual true-up.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	846,279
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6		
7	Community & Economic Development	
8	Cache Chamber of Commerce	5,000
9	Economic Development for Central Oregon	5,000
10	Laramie Economic Development Corp	5,000
11	Oregon Economic Development Assoc.	5,000
12	City of Pleasant Grove	5,000
13	Portland Development Commission	5,000
14	Redmond Economic Development	5,000
15	Rural Development Initiatives Inc.	5,000
16	Salt Lake County Treasurer	5,000
17	Southern Oregon Regional Economic	7,000
18	Utah Center For Rural Life	8,000
19	Wayne Brown Insitute	5,000
20	Yakima County Development	10,000
21	Other	24,670
22		
23	Corporate Memberships and Subscriptions	
24	American Legislative Exchange	5,000
25	Assoc. of Edison Illuminating Companies	9,368
26	California Climate Action Registry	14,375
27	Consortium for Energy Efficiency	12,000
28	Davis Chamber of Commerce	6,000
29	Intermountain Electrical Assoc.	15,000
30	North American Energy	6,000
31	Oregon Business Council	23,622
32	Pacific NW Utilities Conference Committee	49,928
33	Portland Business Alliance	26,265
34	Rocky Mountain Electrical League	15,000
35	Salt Lake Chamber of Commerce	30,255
36	Sunnyside Inc.	5,000
37	Utah Foundation	22,500
38	Utah Information Technology Assoc.	5,000
39	Utah Taxpayers Assoc.	40,000
40	West Assoc C/O Tri-State Gen. & Trans. Assoc. Inc.	28,511
41	Western Electricity Coordinating Council	938,310
42	Wyoming Taxpayers Assoc.	8,950
43	Other	99,747
44		
45		
46	TOTAL	35,008,141

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
6	Directors Fees - Regional Advisory Boards	168,262
7		
8	General	
9	98 Early Retirement - OR Reg. Asset Amort.	3,676,947
10	City of Portland Cable Communctn. & Franchise Mgmt.	5,000
11	ID Tax Pymt. Reg. Asset Amort.	2,314,756
12	Glenrock Mine UT 98 (Excl. Recl.) Reg.Asset Amort.	1,152,774
13	Glenrock Mine UT Stip (Excl. Recl.) Reg.Asset Amort.	149,625
14	Noell Kempf Reg. Asset Amort.	19,332
15	P&M Strike Reg. Asset Amort.	299,449
16	ScottishPower UK Managment Fee	9,921,799
17	Skyline Displays Oregon Inc.	6,030
18	Transition Plan Reg. Asset Amort.	11,397,888
19	UT Amortization - Defrd Pension Reg. Asset Amort.	3,159,014
20	Write off WA share of Centralia Gain	154,525
21	Y2K Expenses OR Reg. Asset Amort.	263,100
22	Other	12,860
23		
24		
25		
26		
27		
28		
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46	TOTAL	35,008,141

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			44,149,930	1,097,655	45,247,585
2	Steam Production Plant	135,888,269				135,888,269
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	12,983,217		45,884		13,029,101
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	12,377,214		82,764		12,459,978
7	Transmission Plant	52,734,024				52,734,024
8	Distribution Plant	119,606,858				119,606,858
9	General Plant	39,079,005		2,634,974		41,713,979
10	Common Plant-Electric					
11	TOTAL	372,668,587		46,913,552	1,097,655	420,679,794

B. Basis for Amortization Charges

The amortization of Limited-Term Electric Plant is based on straight-line amortization over the life of the asset.

The amortization of Other Electric Plant consists of costs associated with the merger of PacifiCorp and Utah Power & Light Company. Amortization is straight-line over a 15 year period.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	HYDRAULIC PROD						
13							
14	MERWIN (2153)						
15	333.00 WA	12			1.62		
16	334.00 WA	243			2.66		
17	336.00 WA	4			1.65		
18							
19	NORTH UMPQUA (48)						
20	331.20 OR	260			2.23		
21							
22	FALL CREEK (13)						
23	331.00 OR	3			1.72		
24	334.00 OR	6			1.72		
25							
26	UPPER BEAVER (443)						
27	330.30 UT	1			1.40		
28							
29	OTHER PRODUCTION						
30							
31	CURRANT CREEK						
32	341.00 UT	27,749	35.00		2.86		
33	342.00 UT	3,309	35.00		2.86		
34	343.00 UT	78,679	35.00		2.86		
35	344.00 UT	21,986	35.00		2.86		
36	345.00 UT	17,593	35.00		2.86		
37	346.00 UT	3,132	35.00		2.86		
38	347.00 UT	263	35.00		2.86		
39							
40	DISTRIBTN PLANT						
41	363.00	1,286	10.00		10.00		
42							
43							
44							
45							
46							
47							
48							
49							
50							

Schedule Page: 336 Line No.: 11 Column: b

Vehicle depreciation is charged to functional accounts. The following table summarizes the vehicle depreciation expense that was charged to the functional accounts.

	Twelve Months Ended December 31,	
	2005	2004
Vehicle Depreciation	$ 11,352,594	$ 10,640,857

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Public Service Commission of Utah:				
2	Annual Fee	3,072,706		3,072,706	
3	Other State Regulatory Expenses		20,228	20,228	
4					
5	Before the Public Utility Commission of				
6	Oregon:				
7	Annual Fee	2,366,996		2,366,996	
8	Other State Regulatory Expenses		6,927	6,927	
9					
10	Before the Public Service Commission of				
11	Wyoming:				
12	Annual Fee	908,943		908,943	
13	Other State Regulatory Expenses		10,742	10,742	
14					
15	Before the Washington Utilities and				
16	Transportation Commission:				
17	Annual Fee	350,271		350,271	
18	Other State Regulatory Expenses		1,268	1,268	
19					
20	Before the Idaho Public Utilities Commission:				
21	Annual Fee	312,984		312,984	
22	Other State Regulatory Expenses		15,456	15,456	
23					
24	Before the Public Utilities Commission of				
25	California:				
26	Annual Fee	-319		-319	
27	Other State Regulatory Expenses		4,223	4,223	
28					
29	Before the Federal Energy Regulatory				
30	Commission:				
31	Annual Fee	1,673,193		1,673,193	
32	Annual Land Use Fee	12,779		12,779	
33					
34	Deferred Regulatory Commission Expense				188,351
35					
36	Deferred Regulatory Commission Expense				5,000
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	8,697,553	58,844	8,756,397	193,351

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
Electric	928	3,072,706					2
Electric	928	20,228					3
							4
							5
							6
Electric	928	2,366,996					7
Electric	928	6,927					8
							9
							10
							11
Electric	928	908,943					12
Electric	928	10,742					13
							14
							15
							16
Electric	928	350,271					17
Electric	928	1,268					18
							19
							20
Electric	928	312,984					21
Electric	928	10,456					22
							23
							24
							25
Electric	928	-319					26
Electric	928	4,223					27
							28
							29
							30
Electric	928	1,673,193					31
Electric	928	12,779					32
							33
			341,002			529,353	34
							35
				928	5,000		36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		8,751,397	341,002		5,000	529,353	46

FOOTNOTE DATA

Schedule Page: 350 Line No.: 36 Column: e

This amount was deferred to account 186.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2	A. Electric R, D & D performed internally	
3	(1) Generation	
4	b. Fossil-fuel steam	
5		Hunter Farm - Water balance study
6		Hunter Farm - Soil study
7		Huntington Farm - Water balance study
8		Huntington Farm - Soil Study
9	(7) Total Cost Incurred	
10		
11		
12	B. Electric R, D & D performed externally	
13		
14	(1) Research Support	National Electric Energy Testing, Research & Applications Center Dues
15		
16		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
14,683		506	14,683		5
20,888		506	20,888		6
35,200		506	35,200		7
24,665		506	24,665		8
95,436			95,436		9
					10
					11
					12
					13
	78,750	930.2	78,750		14
					15
					16
					17
					18
					19
					20
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					38

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	85,370,676		
4	Transmission	8,785,323		
5	Distribution	50,468,100		
6	Customer Accounts	43,349,635		
7	Customer Service and Informational	4,273,744		
8	Sales			
9	Administrative and General	82,583,233		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	274,830,711		
11	Maintenance			
12	Production	45,912,108		
13	Transmission	5,629,859		
14	Distribution	42,202,630		
15	Administrative and General	2,482,379		
16	TOTAL Maint. (Total of lines 12 thru 15)	96,226,976		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	131,282,784		
19	Transmission (Enter Total of lines 4 and 13)	14,415,182		
20	Distribution (Enter Total of lines 5 and 14)	92,670,730		
21	Customer Accounts (Transcribe from line 6)	43,349,635		
22	Customer Service and Informational (Transcribe from line 7)	4,273,744		
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	85,065,612		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	371,057,687		371,057,687
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	371,057,687		371,057,687
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	139,452,263		139,452,263
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	139,452,263		139,452,263
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify, provide details in footnote):			
75				
76	Other Income	1,307,326		1,307,326
77	Misc Income Deduction	1,238,003		1,238,003
78				
79	Fuel Stock	24,883,306		24,883,306
80				
81	Nonutility	3,390,955		3,390,955
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	30,819,590		30,819,590
96	TOTAL SALARIES AND WAGES	541,329,540		541,329,540

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		MWH			MWH	
2	Reactive Supply and Voltage		MWH			MWH	
3	Regulation and Frequency Response	53,922,867	MWH	8,627,659	54,058,952	MWH	8,649,355
4	Energy Imbalance				-54,431	MWH	-2,125,463
5	Operating Reserve - Spinning	51,411,089	MWH	18,826,198	54,014,027	MWH	19,805,869
6	Operating Reserve - Supplement	51,411,089	MWH	18,826,198	53,737,393	MWH	19,758,820
7	Other		MWH			MWH	
8	Total (Lines 1 thru 7)	156,745,045		46,280,055	161,755,941		46,088,581

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(f)	(f)	(f)
1	January	11,817	5	18	7,847	407	3,158		405	
2	February	11,787	15	8	7,577	729	3,158		323	
3	March	11,341	1	19	6,869	824	3,158		490	
4	Total for Quarter	34,945			22,293	1,960	9,474		1,218	
5	April	10,802	8	11	6,737	450	3,158		457	
6	May	11,990	27	16	7,018	627	3,460		886	
7	June	14,153	21	15	7,897	1,279	4,098		879	
8	Total for Quarter	36,945			21,652	2,356	10,716		2,222	
9	July	16,291	20	17	8,937	1,424	4,261		1,668	
10	August	15,158	9	16	8,540	1,217	4,261		1,141	
11	September	14,052	7	17	7,871	1,204	4,261		715	
12	Total for Quarter	45,501			25,348	3,845	12,783		3,524	
13	October	11,905	27	8	6,769	1,034	3,730		372	
14	November	13,172	28	19	7,974	1,328	3,610		260	
15	December	13,652	13	19	8,325	1,358	3,610		358	
16	Total for Quarter	38,729			23,068	3,720	10,950		990	
17	Total for Year to	156,120			92,361	11,881	43,923		7,954	

FOOTNOTE DATA

Schedule Page: 400 Line No.: 17 Column: e

Reflects actual demands of control area load at time of Transmission System Peak

Schedule Page: 400 Line No.: 17 Column: f

Reflects actual demands of control area load at time of Transmission System Peak

Schedule Page: 400 Line No.: 17 Column: g

Reflects reservations in effect at time of Transmission System Peak

Schedule Page: 400 Line No.: 17 Column: h

Reflects reservations in effect at time of Transmission System Peak

Schedule Page: 400 Line No.: 17 Column: i

Reflects reservations in effect at time of Transmission System Peak

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(Next Page is: 401a)

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	49,646,202
3	Steam	45,448,522	23	Requirements Sales for Resale (See instruction 4, page 311.)	208,189
4	Nuclear	-137	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	13,066,252
5	Hydro-Conventional	3,273,863	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	-1,539	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	101,402
7	Other	2,690,380	27	Total Energy Losses	3,967,074
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	66,989,119
9	Net Generation (Enter Total of lines 3 through 8)	51,411,089			
10	Purchases	15,843,940			
11	Power Exchanges:				
12	Received	13,142,367			
13	Delivered	13,191,207			
14	Net Exchanges (Line 12 minus line 13)	-48,840			
15	Transmission For Other (Wheeling)				
16	Received	5,492,527			
17	Delivered	5,492,527			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses	-217,070			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	66,989,119			

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

MONTHLY PEAKS AND OUTPUT

(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
(2) Report on line 2 by month the system's output in Megawatt hours for each month.
(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM: PacifiCorp

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	5,865,427	1,102,842	7,864	5	1800 PST
30	February	5,118,152	963,223	7,599	15	0800 PST
31	March	5,468,522	1,198,348	6,916	1	0800 PST
32	April	5,008,514	946,761	6,740	8	0900 PST
33	May	5,095,533	938,014	6,988	27	1600 PDT
34	June	5,503,468	1,177,502	7,862	21	1500 PDT
35	July	6,341,922	1,213,327	8,937	20	1700 PDT
36	August	6,160,167	1,210,569	8,540	9	1600 PDT
37	September	5,351,171	1,128,135	7,871	7	1700 PDT
38	October	5,427,715	1,164,811	6,769	27	0800 PST
39	November	5,610,760	1,009,300	8,019	28	1800 PST
40	December	6,037,768	1,013,420	8,438	14	1800PST
41	TOTAL	66,989,119	13,066,252			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Carbon* (b)			Plant Name: *Cholla* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Full Outdoor		
3	Year Originally Constructed	1954			1981		
4	Year Last Unit was Installed	1957			1981		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	188.60			414.00		
6	Net Peak Demand on Plant - MW (60 minutes)	179			379		
7	Plant Hours Connected to Load	8748			8532		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	172			380		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	70			0		
12	Net Generation, Exclusive of Plant Use - KWh	1349858000			2969570000		
13	Cost of Plant: Land and Land Rights	956546			1231557		
14	Structures and Improvements	11774653			46262619		
15	Equipment Costs	77794118			326258635		
16	Asset Retirement Costs	0			0		
17	Total Cost	90525317			373752811		
18	Cost per KW of Installed Capacity (line 17/5) Including	479.9858			902.7846		
19	Production Expenses: Oper, Supv, & Engr	109279			1552034		
20	Fuel	12068189			51540497		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1408446			2328660		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1821392			1109015		
26	Misc Steam (or Nuclear) Power Expenses	2523227			1639630		
27	Rents	13981			-12350		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			2511621		
30	Maintenance of Structures	253701			718582		
31	Maintenance of Boiler (or reactor) Plant	2461483			2765009		
32	Maintenance of Electric Plant	415668			721933		
33	Maintenance of Misc Steam (or Nuclear) Plant	284482			1932396		
34	Total Production Expenses	21359848			66807027		
35	Expenses per Net KWh	0.0158			0.0225		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	673090	3415	0	1633731	1929	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11514	140000	0	9826	136542	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	17.159	74.408	0.000	31.216	60.296	0.000
41	Average Cost of Fuel per Unit Burned	17.552	0.000	0.000	31.477	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.762	12.655	0.778	1.602	10.514	1.605
43	Average Cost of Fuel Burned per KWh Net Gen	0.009	0.000	0.009	0.017	0.000	0.017
44	Average BTU per KWh Net Generation	11482.403	14.876	11497.279	10811.694	3.725	10815.419

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Colstrip* (d)	Plant Name: *Craig* (e)	Plant Name: *Dave Johnston* (f)	Line No.
Steam	Steam	Steam	1
Conventional	Outdoor Boiler	Semi-Outdoor	2
1984	1979	1959	3
1986	1980	1972	4
155.60	172.10	816.80	5
154	166	773	6
8756	8760	8760	7
0	0	0	8
148	165	762	9
0	0	0	10
0	0	193	11
1180949000	1378673000	5684004000	12
1291224	137086	10451083	13
56504294	35360471	48654284	14
150036067	127281549	365322401	15
57752	0	6172882	16
207889337	162779106	430600650	17
1336.0497	945.8402	527.1800	18
22027	247504	625305	19
8442685	14896313	38577929	20
0	0	0	21
762645	1002536	0	22
0	0	0	23
0	0	0	24
41175	363129	0	25
1608481	1734203	12470872	26
9079	7435	163410	27
0	0	0	28
223619	440200	0	29
271660	224637	2069773	30
1802301	1785341	10677930	31
-11427	513105	7040108	32
250474	405835	1114040	33
13422719	21620238	72739367	34
0.0114	0.0157	0.0128	35

Coal	Oil	Composite	Coal	Oil	Gas	Coal	Oil	Composite	
Tons	Barrels		Tons	Barrels	MCF	Tons	Barrels		37
755949	1616	0	684593	1356	3865	3829022	8193	0	38
8484	141000	0	10095	122360	1090	8193	140000	0	39
11.008	68.752	0.000	20.828	65.823	0.000	9.938	64.342	0.000	40
11.021	0.000	0.000	21.583	0.000	8.176	9.937	0.000	0.000	41
0.650	11.609	0.658	1.071	0.000	1.353	0.607	10.943	0.614	42
0.007	0.000	0.007	0.010	0.000	0.000	0.007	0.000	0.007	43
10861.554	8.106	10869.660	10025.538	5.053	16.935	11038.285	8.476	11046.761	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Hayden* (b)			Plant Name: *Hunter Unit No. 1* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	1965			1978		
4	Year Last Unit was Installed	1976			1978		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	81.30			443.00		
6	Net Peak Demand on Plant - MW (60 minutes)	79			413		
7	Plant Hours Connected to Load	8760			7540		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	78			403		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			75		
12	Net Generation, Exclusive of Plant Use - KWh	647373000			2891251000		
13	Cost of Plant: Land and Land Rights	379735			9632717		
14	Structures and Improvements	5458473			61232885		
15	Equipment Costs	60030146			229589360		
16	Asset Retirement Costs	0			2044846		
17	Total Cost	65868354			302499808		
18	Cost per KW of Installed Capacity (line 17/5) Including	810.1889			682.8438		
19	Production Expenses: Oper, Supv, & Engr	169643			24447		
20	Fuel	7589607			30077230		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	701324			3450122		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	188842			155974		
26	Misc Steam (or Nuclear) Power Expenses	798487			673841		
27	Rents	0			79365		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	255900			0		
30	Maintenance of Structures	86470			1374385		
31	Maintenance of Boiler (or reactor) Plant	634876			8893182		
32	Maintenance of Electric Plant	106504			3134671		
33	Maintenance of Misc Steam (or Nuclear) Plant	281276			148964		
34	Total Production Expenses	10812929			48012181		
35	Expenses per Net KWh	0.0167			0.0166		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	327289	217	0	1370873	6288	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10453	132599	0	11181	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	22.526	89.317	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	23.130	0.000	0.000	21.597	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.106	16.036	1.109	0.966	12.719	0.980
43	Average Cost of Fuel Burned per KWh Net Gen	0.011	0.000	0.011	0.010	0.000	0.010
44	Average BTU per KWh Net Generation	10568.884	1.866	10570.750	10602.839	12.789	10615.628

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Hunter Unit No. 2* (d)	Plant Name: *Hunter Unit No. 3* (e)	Plant Name: *Hunter - Total Plant* (f)	Line No.
Steam	Steam	Steam	1
Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	2
1980	1983	1978	3
1980	1983	1983	4
285.00	495.60	1223.50	5
263	467	1132	6
8113	7933	8736	7
0	0	0	8
259	460	1123	9
0	0	0	10
75	76	226	11
1970448000	3382957000	8244656000	12
9632717	10239347	29504781	13
50220853	89290155	200743893	14
144590660	378114194	752294215	15
2044846	2044846	6134537	16
206489076	479688542	988677426	17
724.5231	967.8946	808.0731	18
24447	24447	73341	19
20877150	34266820	85221200	20
0	0	0	21
3356185	3579703	10386010	22
0	0	0	23
0	0	0	24
155974	155974	467922	25
-2383721	1668129	-41751	26
72703	80318	232386	27
0	0	0	28
0	0	0	29
1254382	1241582	3870349	30
4624149	5530965	19048296	31
766636	1499013	5400320	32
170808	143331	463103	33
28918713	48190282	125121176	34
0.0147	0.0142	0.0152	35

Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	
Tons	Barrels		Tons	Barrels		Tons	Barrels		37
959423	1850	0	1547801	10747	0	3878097	18885	0	38
11192	140000	0	11111	140000	0	11156	140000	0	39
0.000	0.000	0.000	0.000	0.000	0.000	21.226	79.017	0.000	40
21.603	0.000	0.000	21.576	0.000	0.000	21.590	0.000	0.000	41
0.965	13.868	0.972	0.971	13.785	0.994	0.968	13.438	0.984	42
0.010	0.000	0.010	0.010	0.000	0.010	0.010	0.000	0.010	43
10898.902	5.522	10904.423	10167.209	18.679	10185.888	10494.849	13.469	10508.318	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Huntington* (b)			Plant Name: *Jim Bridger* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Semi-Outdoor		
3	Year Originally Constructed	1974			1974		
4	Year Last Unit was Installed	1977			1979		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	996.00			1541.10		
6	Net Peak Demand on Plant - MW (60 minutes)	906			1403		
7	Plant Hours Connected to Load	8287			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	895			1413		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	163			346		
12	Net Generation, Exclusive of Plant Use - KWh	6381332000			9837629000		
13	Cost of Plant: Land and Land Rights	2386782			1161925		
14	Structures and Improvements	99598120			131861354		
15	Equipment Costs	360184190			738241440		
16	Asset Retirement Costs	2412956			9719936		
17	Total Cost	464582048			880984655		
18	Cost per KW of Installed Capacity (line 17/5) Including	466.4478			571.6596		
19	Production Expenses: Oper, Supv, & Engr	26434			16254215		
20	Fuel	65320583			119814412		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	8203547			2840141		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	3178935			-19133452		
27	Rents	123100			336870		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1284420			1289676		
30	Maintenance of Structures	1517616			6271663		
31	Maintenance of Boiler (or reactor) Plant	10968477			25844500		
32	Maintenance of Electric Plant	4205130			9300772		
33	Maintenance of Misc Steam (or Nuclear) Plant	1776487			1789784		
34	Total Production Expenses	96604729			164608581		
35	Expenses per Net KWh	0.0151			0.0167		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	2912758	14206	0	5540933	23611	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11048	140000	0	9370	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	20.634	79.894	0.000	21.001	59.571	0.000
41	Average Cost of Fuel per Unit Burned	22.036	0.000	0.000	21.370	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.997	13.588	1.014	1.140	10.131	1.152
43	Average Cost of Fuel Burned per KWh Net Gen	0.010	0.000	0.010	0.012	0.000	0.012
44	Average BTU per KWh Net Generation	10085.774	13.090	10098.864	10554.620	14.112	10568.732

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Naughton* (d)	Plant Name: *Wyodak* (e)	Plant Name: *Gadsby Steam Plant* (f)	Line No.
Steam	Steam	Steam	1
Outdoor Boiler	Conventional	Outdoor	2
1963	1978	1951	3
1971	1978	1955	4
707.20	289.70	257.60	5
705	276	210	6
8760	8162	431	7
0	0	0	8
700	268	235	9
0	0	0	10
145	75	38	11
5238417000	2143956000	32595000	12
1243566	210526	1259170	13
59637601	48477838	13837867	14
293937795	250322392	56204446	15
4406322	0	0	16
359225284	299010756	71301483	17
507.9543	1032.1393	276.7915	18
196891	1084609	62823	19
60584487	16221252	875554	20
0	0	0	21
7045921	0	9215	22
0	0	0	23
0	0	0	24
36922	0	0	25
5128462	3143743	2322003	26
-38817	40844	-3049	27
0	0	0	28
1368892	0	0	29
766762	344015	197205	30
7633839	3904036	398385	31
1240636	1217400	639435	32
284518	430067	407436	33
84248513	26385966	4909007	34
0.0161	0.0123	0.1506	35

Coal	Gas	Composite	Coal	Oil	Composite	Gas			
Tons	MCF		Tons	Barrels		MCF			37
2720534	97562	0	1555380	6318	0	358806	0	0	38
10018	1052	0	7981	140000	0	1053	0	0	39
22.484	0.000	0.000	10.152	55.647	0.000	0.000	0.000	0.000	40
22.307	-1.058	0.000	10.203	0.000	0.000	2.440	0.000	0.000	41
1.111	-1.006	1.109	0.639	9.464	0.652	2.318	0.000	0.000	42
0.012	0.000	0.012	0.007	0.000	0.007	0.027	0.000	0.000	43
10405.993	19.593	10425.585	11579.980	17.328	11597.308	11590.336	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Little Mountain* (b)			Plant Name: *Hermiston* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Combined Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor		
3	Year Originally Constructed	1972			1996		
4	Year Last Unit was Installed	1972			1996		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	16.00			279.60		
6	Net Peak Demand on Plant - MW (60 minutes)	16			245		
7	Plant Hours Connected to Load	7031			8568		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	14			237		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	6			0		
12	Net Generation, Exclusive of Plant Use - KWh	94667000			1857143000		
13	Cost of Plant: Land and Land Rights	635			842245		
14	Structures and Improvements	208871			12474622		
15	Equipment Costs	4687536			149739853		
16	Asset Retirement Costs	0			492532		
17	Total Cost	4897042			163549252		
18	Cost per KW of Installed Capacity (line 17/5) Including	306.0651			584.9401		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	-3753218			49607000		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	710662			4875058		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	961			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	66653			0		
34	Total Production Expenses	-2974942			54482058		
35	Expenses per Net KWh	-0.0314			0.0293		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	1516478	0	0	13141499	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1060	0	0	1021	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	-2.475	0.000	0.000	3.775	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	-2.335	0.000	0.000	3.699	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	-0.040	0.000	0.000	0.027	0.000	0.000
44	Average BTU per KWh Net Generation	16980.225	0.000	0.000	7221.857	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Blundell* (d)	Plant Name: *Camas Co-Gen* (e)	Plant Name: *West Valley* (f)	Line No.
Steam - Geothermal	Steam	Gas Turbine	1
Indoor	Outdoor Boiler	Outdoor	2
1984	1996	2002	3
1984	1996	2002	4
26.10	61.50	217.00	5
25	46	202	6
8584	8134	3346	7
0	0	0	8
23	22	202	9
0	0	0	10
13	0	10	11
184820000	174690000	343889000	12
31282815	0	0	13
6206229	5733734	400164	14
33542967	28701621	117358	15
557911	0	0	16
71589922	34435355	517522	17
2742.9089	559.9245	2.3849	18
3344	0	0	19
0	0	8536686	20
0	0	0	21
6169	0	0	22
4211469	0	0	23
0	0	0	24
0	4249	2457390	25
1540315	0	0	26
840	0	16986014	27
0	0	0	28
0	0	0	29
124081	0	10376	30
225965	0	0	31
105308	0	518726	32
38081	0	28766	33
6255572	4249	28537958	34
0.0338	0.0000	0.0830	35
		Gas	36
		MCF	37
0 0 0	0 0 0	3518586 0 0	38
0 0 0	0 0 0	1045 0 0	39
0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	40
0.000 0.000 0.000	0.000 0.000 0.000	2.426 0.000 0.000	41
0.000 0.000 0.000	0.000 0.000 0.000	2.321 0.000 0.000	42
0.000 0.000 0.000	0.000 0.000 0.000	0.025 0.000 0.000	43
0.000 0.000 0.000	0.000 0.000 0.000	10694.224 0.000 0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Gadsby Gas Peakers* (b)			Plant Name: *Currant Creek* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor			Outdoor		
3	Year Originally Constructed	2002			2005		
4	Year Last Unit was Installed	2002					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	141.00			292.40		
6	Net Peak Demand on Plant - MW (60 minutes)	122			292		
7	Plant Hours Connected to Load	2512			1946		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	121			284		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			24		
12	Net Generation, Exclusive of Plant Use - KWh	166168000			124119000		
13	Cost of Plant: Land and Land Rights	0			3362684		
14	Structures and Improvements	4111865			27748874		
15	Equipment Costs	73721008			124698527		
16	Asset Retirement Costs	0			262682		
17	Total Cost	77832873			156072767		
18	Cost per KW of Installed Capacity (line 17/5) Including	552.0062			533.7646		
19	Production Expenses: Oper, Supv, & Engr	0			586268		
20	Fuel	2724847			4346449		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1645477			570776		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			4876		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	176063			4833		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	599763			306360		
33	Maintenance of Misc Steam (or Nuclear) Plant	147657			6316		
34	Total Production Expenses	5293807			5825878		
35	Expenses per Net KWh	0.0319			0.0469		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	1823779	0	0	1312477	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1053	0	0	1043	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	1.494	0.000	0.000	3.516	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.419	0.000	0.000	3.371	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.016	0.000	0.000	0.037	0.000	0.000
44	Average BTU per KWh Net Generation	11556.118	0.000	0.000	11029.037	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Schedule Page: 402 Line No.: -1 Column: c

Cholla

The Cholla Plant is operated by Arizona Public Service Company. Respondent owns Unit No. 4 plus 37.44% of related common facilities. Data reported represents respondent's share. PacifiCorp does not have employees at the Cholla Plant.

Schedule Page: 402 Line No.: -1 Column: d

Colstrip

The Colstrip Plant is operated by PPL Montana, LLC and is jointly owned. Data reported represents respondent's 10% share of Colstrip Plant Units No. 3 and No. 4. PacifiCorp does not have employees at the Colstrip Plant.

Schedule Page: 402 Line No.: -1 Column: e

Craig

The Craig Plant is operated by Tri-State Generation and Transmission Association and is jointly owned. Data reported represents respondent's 19.28% share of Craig Plant Units No. 1 and No. 2 and 12.86% of common facilities. PacifiCorp does not have employees at the Craig Plant.

Schedule Page: 402.1 Line No.: -1 Column: b

Hayden

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. Data reported represents respondent's 24.5% (45 MW) share of Hayden Unit No. 1, 12.6% (33 MW) share of Hayden Unit No. 2 and 17.5% of common facilities. PacifiCorp does not have employees at the Hayden Plant.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Plant Unit No. 1

Hunter Plant Unit No. 1 is owned by the respondent and Provo City Corporation with an undivided interest of 93.75% and 6.25%, respectively. Data reported in column (c) represents respondent's share. Costs to operate and maintain this unit are charged to appropriate FERC accounts. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2005 was $1.4 million and was primarily charged to account 506.

Schedule Page: 402.1 Line No.: -1 Column: d

Hunter Plant Unit No. 2

Hunter Plant Unit No. 2 is owned by the respondent, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems. Each with an undivided interest of 60.31%, 25.108% and 14.582% respectively. Data reported in column (d) represents respondent's share. Costs to operate and maintain this unit are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2005 was $6.5 million and was primarily charged to account 506.

Schedule Page: 402.1 Line No.: -1 Column: f

Hunter

Hunter Unit No. 1 is owned by the respondent and Provo City Corporation with an undivided interest of 93.75% and 6.25% respectively. Hunter Unit No. 2 is owned by the respondent, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems. Each with an undivided interest of 60.31%, 25.108% and 14.582% respectively. Data in column (f) represents respondent's share. Costs to operate and maintain this plant are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2005 was $7.9 million and was primarily charged to account 506.

Schedule Page: 402.2 Line No.: -1 Column: c

Jim Bridger

Jim Bridger Plant is operated by PacifiCorp and column (c) represents the respondent's share. Ownership of the plant is as follows: PacifiCorp 66 2/3%, Idaho Power Company 33 1/3%. Costs to operate and maintain this plant are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2005 was $27.5 million and was primarily charged to account 506.

Schedule Page: 402.2 Line No.: -1 Column: e

Wyodak

Wyodak Plant is operated by PacifiCorp and column (e) represents the respondent's share. Ownership of the plant is as follows: PacifiCorp 80%, Black Hills Corporation 20%. Costs to operate and maintain this plant are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2005 was $3.2 million and was primarily charged to account 506.

Schedule Page: 402.3 Line No.: -1 Column: c

Hermiston

The Hermiston Plant is operated by Hermiston Operating Company, L.P. and is jointly owned. Data reported on lines 5 through 43 represent's the respondent's 50.0% share of the Hermiston Plant. See Page 326.7 Line 7and 8 of this Form No. 1 for further information on Hermiston Generating Company, L.P.

Schedule Page: 402.3 Line No.: -1 Column: e

Camas Co-Gen

PacifiCorp owns the steam turbine generator and associated systems directly related to the operation of this unit at Georgia-Pacific Corporation's Camas, Washington paper mill. Modifications and upgrades to the existing Camas paper mill were necessary to supply steam to the turbine and to ensure continued operation of the unit in the event of mill closure. Georgia-Pacific retained ownership of these modifications. Georgia-Pacific supplies the fuel and delivers the steam to PacifiCorp's turbine. PacifiCorp is responsible for major maintenance costs only on the repair of the turbine generator and auxiliary equipment. None of the facilities are jointly owned. Each asset is wholly owned, either by PacifiCorp or Georgia-Pacific Corporation. PacifiCorp does not have employees at the Camas Paper Mill.

Schedule Page: 402.3 Line No.: -1 Column: f

West Valley

In May 2002, PacifiCorp entered into a 15-year operating lease for an electric generation facility with West Valley Leasing Company, LLC ("West Valley"). West Valley is a subsidiary of PPM Energy, Inc. ("PPM"), which is a subsidiary of PHI and an indirect subsidiary of ScottishPower. The facility consists of five generation units, each rated at 40 megawatts ("MW"), and is located in Utah. The lease terms granted PacifiCorp two independent early termination options that provide PacifiCorp the right to terminate the lease and, at PacifiCorp's further option, to purchase the facility for predetermined amounts. On May 28, 2004, PacifiCorp exercised its first option to terminate the West Valley lease. PacifiCorp subsequently exercised its right to rescind the termination on September 28, 2004 after determining, through a public process, that the resource could not be replaced on a more economic basis and without increasing risks to system reliability. PacifiCorp has a second option to terminate the West Valley lease if written notice is provided to West Valley on or before December 1, 2006. PacifiCorp is committed to future minimum lease payments of $15.0 million annually for years ending March 31, 2005 through 2008 and $2.5 million for the year ending March 31, 2009.

Schedule Page: 402.4 Line No.: -1 Column: c

Currant Creek

Currant Creek plant phase I is complete and began commercial operations as a simple cycle generating unit in 2005. The units are now off-line for completion of Phase II, the combined cycle, which is scheduled to be complete in 2006.

Schedule Page: 402 Line No.: 42 Column: e3

The Craig Plant operates on coal with start up provided by oil and natural gas. The composite rate is 1.075.

Schedule Page: 402 Line No.: 43 Column: e3

The Craig Plant operates on coal with start up provided by oil and natural gas. The composite rate is 0.010

Schedule Page: 402 Line No.: 44 Column: e3

The Craig Plant operates on coal with start up provided by oil and natural gas. The composite rate is 10,047.527.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2082 Plant Name: Copco No. 1 (b)	FERC Licensed Project No. 2082 Plant Name: Copco No. 2 (c)
1	Kind of Plant (Run-of-River or Storage)	Storage	Run-of-River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1918	1925
4	Year Last Unit was Installed	1922	1925
5	Total installed cap (Gen name plate Rating in MW)	20.00	27.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	25	31
7	Plant Hours Connect to Load	5,356	5,255
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	25	29
10	(b) Under the Most Adverse Oper Conditions	25	29
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - Kwh	81,037,000	100,525,000
13	Cost of Plant		
14	Land and Land Rights	180,375	20,914
15	Structures and Improvements	1,216,025	1,580,818
16	Reservoirs, Dams, and Waterways	2,584,721	2,898,044
17	Equipment Costs	4,627,703	4,352,405
18	Roads, Railroads, and Bridges	105,442	240,200
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	8,714,266	9,092,381
21	Cost per KW of Installed Capacity (line 20 / 5)	435.7133	336.7549
22	Production Expenses		
23	Operation Supervision and Engineering	46,769	88,136
24	Water for Power	1,330	1,795
25	Hydraulic Expenses	2,266	3,059
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	393,422	539,794
28	Rents	-366	4,901
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	7,487	14,558
31	Maintenance of Reservoirs, Dams, and Waterways	3,911	166,471
32	Maintenance of Electric Plant	27,926	25,056
33	Maintenance of Misc Hydraulic Plant	21,304	28,923
34	Total Production Expenses (total 23 thru 33)	504,049	872,693
35	Expenses per net KWh	0.0062	0.0087

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 (e)	FERC Licensed Project No. 2420 Plant Name: Cutler (f)	Line No.
Run-of-River	Run-of-River	Storage	1
Outdoor	Outdoor	Conventional	2
1953	1953	1927	3
1953	1953	1927	4
15.00	26.00	30.00	5
14	20	29	6
8,245	8,750	4,832	7
			8
15	26	29	9
15	26	29	10
1	1	3	11
43,954,000	43,179,000	93,663,000	12
			13
0	0	3,505,129	14
562,143	759,284	3,751,420	15
3,412,218	9,035,111	6,488,103	16
962,137	1,151,380	1,668,962	17
0	257,510	566,413	18
0	0	0	19
4,936,498	11,203,285	15,980,027	20
329.0999	430.8956	532.6676	21
			22
78,308	109,686	-24,276	23
6,891	12,043	1,995	24
74,025	129,515	113,482	25
1,680	2,939	0	26
302,851	474,664	657,480	27
597	1,043	26,464	28
0	0	0	29
11,390	19,746	9,570	30
20,253	25,393	31,724	31
41,188	13,115	8,175	32
42,135	74,849	196,523	33
579,318	862,993	1,021,137	34
0.0132	0.0200	0.0109	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: Fish Creek (b)	FERC Licensed Project No. 20 Plant Name: Grace (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of River	Storage
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1952	1908
4	Year Last Unit was Installed	1952	1923
5	Total installed cap (Gen name plate Rating in MW)	11.00	33.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	12	30
7	Plant Hours Connect to Load	6,732	7,481
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	12	33
10	(b) Under the Most Adverse Oper Conditions	12	33
11	Average Number of Employees	1	4
12	Net Generation, Exclusive of Plant Use - Kwh	51,141,000	61,852,000
13	Cost of Plant		
14	Land and Land Rights	0	50,393
15	Structures and Improvements	562,328	1,222,357
16	Reservoirs, Dams, and Waterways	6,106,806	7,820,729
17	Equipment Costs	1,185,294	3,716,451
18	Roads, Railroads, and Bridges	400,007	57,236
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	8,254,435	12,867,166
21	Cost per KW of Installed Capacity (line 20 / 5)	750.4032	389.9141
22	Production Expenses		
23	Operation Supervision and Engineering	46,791	-147,092
24	Water for Power	5,152	2,194
25	Hydraulic Expenses	55,490	146,489
26	Electric Expenses	1,260	0
27	Misc Hydraulic Power Generation Expenses	253,544	1,085,361
28	Rents	446	-12,836
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	9,042	20,586
31	Maintenance of Reservoirs, Dams, and Waterways	19,893	563,042
32	Maintenance of Electric Plant	18,061	54,862
33	Maintenance of Misc Hydraulic Plant	31,597	127,910
34	Total Production Expenses (total 23 thru 33)	441,276	1,840,516
35	Expenses per net KWh	0.0086	0.0298

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)	FERC Licensed Project No. 2082 Plant Name: JC Boyle (e)	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 1 (f)	Line No.
Storage	Storage	Storage	1
Outdoor	Outdoor	Outdoor	2
1962	1958	1955	3
1962	1958	1955	4
18.00	90.35	31.99	5
20	94	32	6
8,426	5,504	7,457	7
			8
20	97	29	9
20	84	28	10
1	1	1	11
98,980,000	223,268,000	101,257,000	12
			13
341,706	54,984	0	14
3,886,187	2,020,424	740,292	15
10,031,564	13,591,063	8,108,579	16
2,190,106	15,355,657	5,777,981	17
1,076,116	851,760	407,171	18
0	0	0	19
17,525,679	31,873,888	15,034,023	20
973.6488	352.7824	469.9601	21
			22
63,388	266,218	168,579	23
1,197	6,007	14,651	24
2,039	10,236	157,315	25
0	0	3,569	26
396,480	935,679	590,003	27
-260	2,469	1,269	28
0	0	0	29
551,128	-35,174	29,758	30
9,306	127,306	51,674	31
56,745	646,488	92,912	32
23,075	82,548	91,775	33
1,103,098	2,041,777	1,201,505	34
0.0111	0.0091	0.0119	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 2 (b)	FERC Licensed Project No. 935 Plant Name: Merwin (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of River	Storage (Re-Reg)
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1956	1931
4	Year Last Unit was Installed	1956	1958
5	Total installed cap (Gen name plate Rating in MW)	33.00	136.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	35	148
7	Plant Hours Connect to Load	8,555	8,760
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	35	144
10	(b) Under the Most Adverse Oper Conditions	34	141
11	Average Number of Employees	1	9
12	Net Generation, Exclusive of Plant Use - Kwh	130,686,000	406,308,000
13	Cost of Plant		
14	Land and Land Rights	0	988,467
15	Structures and Improvements	691,468	27,364,532
16	Reservoirs, Dams, and Waterways	15,611,293	9,724,817
17	Equipment Costs	1,968,771	13,796,408
18	Roads, Railroads, and Bridges	1,527,731	1,793,048
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	19,799,263	53,667,272
21	Cost per KW of Installed Capacity (line 20 / 5)	599.9777	394.6123
22	Production Expenses		
23	Operation Supervision and Engineering	135,356	877,693
24	Water for Power	14,719	9,043
25	Hydraulic Expenses	157,731	671,598
26	Electric Expenses	3,569	0
27	Misc Hydraulic Power Generation Expenses	571,683	1,250,746
28	Rents	1,351	17,941
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	24,250	52,941
31	Maintenance of Reservoirs, Dams, and Waterways	55,027	86,135
32	Maintenance of Electric Plant	20,146	129,664
33	Maintenance of Misc Hydraulic Plant	89,788	214,290
34	Total Production Expenses (total 23 thru 33)	1,073,620	3,310,051
35	Expenses per net KWh	0.0082	0.0081

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 1927 Plant Name: Toketee (d)	FERC Licensed Project No. 20 Plant Name: Oneida (e)	FERC Licensed Project No. 2630 Plant Name: Prospect No. 2 (f)	Line No.
Storage	Storage	Run-of River	1
Conventional	Conventional	Conventional	2
1949	1915	1928	3
1950	1920	1928	4
42.50	30.00	32.00	5
42	19	32	6
8,757	8,760	8,675	7
			8
45	28	36	9
45	28	36	10
1	2	1	11
176,536,000	38,801,000	228,608,000	12
			13
0	36,698	105,168	14
1,443,595	1,255,294	2,494,274	15
6,390,002	4,537,738	21,525,972	16
2,810,396	4,635,541	2,995,056	17
214,603	394,262	191,385	18
0	0	0	19
10,858,596	10,859,533	27,311,855	20
255.4964	361.9844	853.4955	21
			22
174,923	-134,815	78,645	23
19,034	1,995	2,128	24
203,709	130,359	49,464	25
4,619	0	0	26
714,842	828,655	483,819	27
1,650	-11,960	13,946	28
0	0	0	29
31,023	14,717	30,405	30
61,843	51,583	84,360	31
19,742	63,805	97,324	32
115,898	94,494	85,021	33
1,347,283	1,038,833	925,112	34
0.0076	0.0268	0.0040	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: Slide Creek (b)	FERC Licensed Project No. 20 Plant Name: Soda (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1951	1924
4	Year Last Unit was Installed	1951	1924
5	Total installed cap (Gen name plate Rating in MW)	18.00	14.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	17	7
7	Plant Hours Connect to Load	8,027	5,285
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	18	14
10	(b) Under the Most Adverse Oper Conditions	18	14
11	Average Number of Employees	1	2
12	Net Generation, Exclusive of Plant Use - Kwh	70,444,000	12,799,000
13	Cost of Plant		
14	Land and Land Rights	0	512,946
15	Structures and Improvements	1,544,673	577,230
16	Reservoirs, Dams, and Waterways	3,760,975	4,996,525
17	Equipment Costs	1,160,331	2,072,224
18	Roads, Railroads, and Bridges	16,778	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	6,482,757	8,158,925
21	Cost per KW of Installed Capacity (line 20 / 5)	360.1532	582.7804
22	Production Expenses		
23	Operation Supervision and Engineering	88,384	-62,913
24	Water for Power	8,564	931
25	Hydraulic Expenses	92,446	60,834
26	Electric Expenses	2,100	0
27	Misc Hydraulic Power Generation Expenses	359,568	398,081
28	Rents	741	-5,782
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	28,406	9,629
31	Maintenance of Reservoirs, Dams, and Waterways	36,032	2,489
32	Maintenance of Electric Plant	67,849	22,188
33	Maintenance of Misc Hydraulic Plant	52,882	37,582
34	Total Production Expenses (total 23 thru 33)	736,972	463,039
35	Expenses per net KWh	0.0105	0.0362

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)	FERC Licensed Project No. 2111 Plant Name: Swift No. 1 (e)	FERC Licensed Project No. 2071 Plant Name: Yale (f)	Line No.
Storage (Re-Reg)	Storage	Storage	1
Outdoor	Conventional	Conventional	2
1952	1958	1953	3
1952	1958	1953	4
11.00	240.00	134.00	5
12	220	166	6
8,311	5,469	7,350	7
			8
12	264	165	9
11	263	165	10
1	9	9	11
42,064,000	530,944,000	399,959,000	12
			13
0	7,813,808	2,777,170	14
842,310	6,118,406	6,069,628	15
5,370,177	37,633,791	26,160,156	16
2,137,356	15,641,995	14,585,956	17
56,124	395,145	1,383,555	18
0	0	0	19
8,405,967	67,603,145	50,976,465	20
764.1788	281.6798	380.4214	21
			22
56,883	1,588,925	863,690	23
5,152	17,074	8,910	24
55,490	1,290,809	661,721	25
1,260	0	0	26
250,160	1,594,882	954,357	27
36	62,316	17,576	28
0	0	0	29
28,906	18,624	46,671	30
59,081	6,888	2,565	31
52,276	155,211	44,408	32
31,824	364,309	206,831	33
541,068	5,099,038	2,806,729	34
0.0129	0.0096	0.0070	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: Olmsted (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	
2	Plant Construction type (Conventional or Outdoor)	Conventional	
3	Year Originally Constructed	1904	
4	Year Last Unit was Installed	1922	
5	Total installed cap (Gen name plate Rating in MW)	10.30	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	9	0
7	Plant Hours Connect to Load	6,877	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	10	0
10	(b) Under the Most Adverse Oper Conditions	5	0
11	Average Number of Employees	4	0
12	Net Generation, Exclusive of Plant Use - Kwh	29,112,000	0
13	Cost of Plant		
14	Land and Land Rights	2,672	0
15	Structures and Improvements	263,915	0
16	Reservoirs, Dams, and Waterways	524,049	0
17	Equipment Costs	25,452	0
18	Roads, Railroads, and Bridges	3,547	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	819,635	0
21	Cost per KW of Installed Capacity (line 20 / 5)	79.5762	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	-26,720	0
24	Water for Power	685	0
25	Hydraulic Expenses	38,962	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	353,298	0
28	Rents	9,668	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	1,280	0
31	Maintenance of Reservoirs, Dams, and Waterways	5,176	0
32	Maintenance of Electric Plant	12,369	0
33	Maintenance of Misc Hydraulic Plant	67,675	0
34	Total Production Expenses (total 23 thru 33)	462,393	0
35	Expenses per net KWh	0.0159	0.0000

Schedule Page: 406 Line No.: -1 Column: d

Clearwater No. 1

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was $74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406 Line No.: -1 Column: e

Clearwater No. 2

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was $74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406 Line No.: -1 Column: f

Cutler

Costs reported for this plant do not include significant intangible costs due to relicensing, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was $1,327,846.

Schedule Page: 406 Line No.: 1 Column: b

Copco No. 1

Pondage for peaking - storage, Upper Klamath Lake.

Schedule Page: 406 Line No.: 1 Column: c

Copco No. 2

Storage, Upper Klamath Lake.

Schedule Page: 406 Line No.: 1 Column: d

Clearwater No. 1

Forebay for peaking.

Schedule Page: 406 Line No.: 1 Column: e

Clearwater No. 2

Forebay for peaking.

Schedule Page: 406.1 Line No.: -1 Column: b

Fish Creek

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was $74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.1 Line No.: -1 Column: c

Grace

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2005 was $16,213,196: Grace, Cove, Oneida and Soda.

Schedule Page: 406.1 Line No.: -1 Column: f

Lemolo No. 1

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was $74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.1 Line No.: 1 Column: b

Fish Creek

Forebay for peaking.

Schedule Page: 406.1 Line No.: 1 Column: d

Iron Gate

Storage for regulation.

Schedule Page: 406.1 Line No.: 1 Column: e

JC Boyle

Pondage for peaking - storage, Upper Klamath Lake.

Schedule Page: 406.1 Line No.: 1 Column: f

Lemolo No. 1

Storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: -1 Column: b

Lemolo No. 2

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was $74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.2 Line No.: -1 Column: c

Merwin

Costs reported for this plant do not include significant intangible costs due to relicensing, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was $74,062.

Schedule Page: 406.2 Line No.: -1 Column: d

Toketee

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was $74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.2 Line No.: -1 Column: e

Oneida

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2005 was $16,213,196: Grace, Cove, Oneida and Soda.

Schedule Page: 406.2 Line No.: -1 Column: f

Prospect No. 2

Costs reported for this plant do not include significant intangible costs due to relicensing, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 at December 31, 2005 was $127,482.

Schedule Page: 406.2 Line No.: 1 Column: b

Lemolo No. 2

Storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: 1 Column: d

Toketee

Pondage for peaking - storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: 1 Column: f

Prospect No. 2

Forebay for peaking.

Schedule Page: 406.3 Line No.: -1 Column: b

Slide Creek

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was $74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.3 Line No.: -1 Column: c

Soda

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2005 was $16,213,196: Grace, Cove, Oneida and Soda.

Schedule Page: 406.3 Line No.: -1 Column: d

Soda Springs

FOOTNOTE DATA

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was $74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.3 Line No.: -1 Column: e

Swift No. 1

Costs reported for this plant do not include significant intangible costs due to relicensing, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was $10,391.

Schedule Page: 406.4 Line No.: -1 Column: b

Olmstead

The Olmstead Plant is owned by the U.S. Bureau of Land Reclamation. PacifiCorp has a 25-year lease beginning in 1990. The respondent operates the plant and owns the generation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro - Licensed Proj. No.					
2	American Fork 696	1907	0.95			2,045,145
3	Ashton 2381	1917	6.85	6.5	31,673,000	8,765,831
4	Upper Beaver 814	1907	2.52	1.2	9,240,000	2,518,381
5	Bend	1913	1.11	1.0	1,849,000	859,539
6	Big Fork 2652	1910	4.15	4.2	30,861,000	6,291,175
7	Cline Falls	1943	1.00	1.1	1,149,000	302,594
8	Condit 2342	1913	9.60	15.0	57,727,000	6,886,209
9	Cove 20	1917	7.50			2,795,142
10	Eagle Point	1957	2.81	2.8	16,337,000	1,789,838
11	Eastside 2082	1924	3.20	3.2	10,782,000	1,889,283
12	Fall Creek 2082	1903	2.20	2.2	14,047,000	1,051,552
13	Fountain Green	1922	0.16	0.1	828,000	451,779
14	Granite	1896	2.00	1.3	7,035,000	4,543,517
15	Gunlock	1917	0.75	0.5	76,000	596,774
16	Last Chance	1983	1.73	1.4	2,062,000	2,677,981
17	Paris	1910	0.72	0.7	2,756,000	316,900
18	Pioneer 2722	1897	5.00	5.1	33,533,000	9,774,420
19	Powerdale 2659	1923	6.00	6.0	6,387,000	18,830,072
20	Prospect No. 1 2630	1912	3.76	3.8	8,513,000	558,455
21	Prospect No. 3 2337	1932	7.20	7.2	31,467,000	6,826,024
22	Prospect No. 4 2630	1944	1.00	1.0	1,777,000	201,567
23	Sand Cove	1926	0.80	0.5	3,048,000	858,802
24	Snake Creek	1910	1.18	1.1	3,796,000	902,717
25	Stairs 597	1895	1.00	1.1	4,877,000	1,179,463
26	St. Anthony 2381	1915	0.50		-5,000	1,330,359
27	Veyo	1920	0.50	0.4	1,536,000	731,646
28	Viva Naughton	1986	0.74	0.7	806,000	1,198,053
29	Wallowa Falls 308	1921	1.10	1.1	7,936,000	2,761,244
30	Weber 1744	1911	3.85	3.3	18,545,000	2,726,038
31	West Side 2082	1908	0.60	0.6	108,000	351,560
32	Keno Regulating Dam 2082					7,473,802
33	Upper Klamath Lake 2082					4,978,797
34	North Umpqua 1927					11,700,073
35						
36	Pumping Plant:					
37	Lifton	1917			-1,539,000	11,758,367
38						
39	Wind Turbine:					
40	Foote Creek Wind Farm	1998	32.60	33.0	104,394,000	36,266,842
41						
42						
43						
44						
45						
46						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
2,152,784	25,404		10,541	Water		2
1,279,683	668,082		111,020	Water		3
999,358	135,662		98,160	Water		4
774,359	109,143		734	Water		5
1,515,946	277,789		274,234	Water		6
302,594	39,871		1,146	Water		7
717,313	177,346		39,825	Water		8
372,686	168,379		28,379	Water		9
636,953	378,668		31,875	Water		10
590,401	41,713		3,698	Water		11
477,978	70,429		46,782	Water		12
2,823,619	22,372		3,758	Water		13
2,271,759	108,193		34,386	Water		14
795,699	55,698		75,875	Water		15
1,547,966	115,586		51,843	Water		16
440,139	36,007		19,390	Water		17
1,954,884	206,188		104,571	Water		18
3,138,345	243,080		48,052	Water		19
148,525	76,881		32,190	Water		20
948,059	167,181		197,951	Water		21
201,567	28,905		10,798	Water		22
1,073,503	62,898		10,821	Water		23
765,014	98,158		38,045	Water		24
1,179,463	94,376		56,454	Water		25
2,660,718	39,926		3,047	Water		26
1,463,292	79,224		74,372	Water		27
1,618,991	6,231		65,350	Water		28
2,510,222	51,237		215	Water		29
708,062	174,530		47,806	Water		30
585,933	14,866		40,856	Water		31
	3,065		8,327			32
	180,001		19,927			33
						34
						35
						36
	305,116		427,493	Water		37
						38
						39
1,112,480	1,796,319			Wind		40
						41
						42
						43
						44
						45
						46

Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

Schedule Page: 410 Line No.: 2 Column: a

American Fork hydroelectric project – (American Fork River, Utah)

The FERC issued a surrender order for American Fork on August 4, 2004, which calls for project removal to be completed by December 2007. Removal costs for this 1.0 MW project are estimated to be approximately $1.2 million, including process and permitting costs (adjusted for inflation). The parties have agreed that project removal will begin in September 2006, subject to the FERC and other regulatory approvals.

Schedule Page: 410 Line No.: 2 Column: f

American Fork

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was $87,939. This cost of plant balance includes $1,036,326 of American Fork asset retirement costs.

Schedule Page: 410 Line No.: 3 Column: f

Ashton

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was $412,809.

Schedule Page: 410 Line No.: 6 Column: f

Big Fork

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was $598,319.

Schedule Page: 410 Line No.: 8 Column: a

Condit hydroelectric project – (White Salmon River, Washington)

In September 1999, a settlement agreement to remove the 9.6 MW Condit hydroelectric project was signed by PacifiCorp, state and federal agencies, and non-governmental agencies. Under the original settlement agreement, removal was expected to begin in October 2006, for a total cost to decommission not to exceed $17.2 million, excluding inflation. In early February 2005, the parties agreed to modify the settlement agreement so that removal will not begin until October 2008, for a total cost to decommission not to exceed $20.5 million, excluding inflation. The settlement agreement is contingent upon receiving an amended FERC license and removal order that is not materially inconsistent with the amended settlement agreement and other regulatory approvals. PacifiCorp is in the process of acquiring all necessary permits, in accordance with the terms and conditions of the amended settlement agreement.

Schedule Page: 410 Line No.: 9 Column: a

Cove

Licensed Project No. 20 was issued December 22, 2003. It consolidated Licensed Project No. 2401 applicable to both Cove and Grace Plants (see page 406 for Grace plant) along with License Project No. 472. The FERC included in the Bear River's license a requirement to evaluate decommissioning the 7.5 MW Cove plant and associated project features. As part of this evaluation, PacifiCorp has been working with stakeholders to determine the actions that would be required to decommission this plant.

Schedule Page: 410 Line No.: 9 Column: f

Cove

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2005 was $16,213,196: Grace, Cove, Oneida and Soda.

Schedule Page: 410 Line No.: 18 Column: f

Pioneer

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was $137,114.

Schedule Page: 410 Line No.: 19 Column: a

Powerdale hydroelectric project – (Hood River, Oregon)

In June 2003, PacifiCorp entered into a settlement agreement to remove the 6.0 MW Powerdale plant rather than pursue a new license, based on an analysis of the costs and benefits of relicensing versus decommissioning. Removal of the Powerdale plant and associated project features, which is subject to the FERC and other regulatory approvals, is projected to cost $5.9 million (adjusted for inflation). The plant will continue to operate until its removal, which is scheduled to commence in 2010.

Schedule Page: 410 Line No.: 19 Column: f

Powerdale

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was $2,798,836. This cost of plant balance includes $4,495,035 of Powerdale asset retirement costs.

Schedule Page: 410 Line No.: 20 Column: f

Prospect No. 1

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2005 was $127,482.

Schedule Page: 410 Line No.: 21 Column: f

Prospect No. 3

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2005 was $127,482.

Schedule Page: 410 Line No.: 22 Column: f

Prospect No. 4

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2005 was $127,482.

Schedule Page: 410 Line No.: 25 Column: f

Stairs

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was $107,731.

Schedule Page: 410 Line No.: 26 Column: a

St. Anthony

Licensed Project No. 2381 applicable to both Ashton and St. Anthony plants.

Schedule Page: 410 Line No.: 30 Column: f

Weber

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was $445,036.

Schedule Page: 410 Line No.: 32 Column: a

Keno Regulating Dam

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 33 Column: a

Upper Klamath Lake

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, John C. Boyle, and Iron Gate).

Schedule Page: 410 Line No.: 34 Column: a

North Umpqua

Common plant in North Umpqua Project. All common roads, employee houses, control equipment, etc. are in this account.

Schedule Page: 410 Line No.: 34 Column: f

North Umpqua

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was $74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 410 Line No.: 40 Column: a

Foote Creek Wind Farm

The Foote Creek Wind Farm is operated by SeaWest Energy and is jointly owned. Costs reported for this plant represents the respondents share. Ownership of the plant is as follows: PacifiCorp 78.79%, Eugene Water and Electric Board 21.21%.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Malin, Oregon	Indian Springs., CA	500.00	500.00	Steel Tower	47.00		1
2	Midpoint, Idaho	Malin, Oregon	500.00	500.00	Steel Tower	446.00		1
3	Malin, Oregon	Medford, Oregon	500.00	500.00	Steel Tower	84.00		1
4	Alvey Sub, Oregon	Dixonville Sub, Oregon	500.00	500.00	Steel Tower	58.00		1
5	Malin, Oregon	Captain Jack, OR	500.00	500.00	Steel Tower	7.00		1
6	Dixonville, Oregon	Meridian, OR	500.00	500.00	Steel Tower	74.00		1
7								
8	Subtotal 500 kV					716.00		6
9								
10	Ben Lomond Sub., Utah	Borah Substation, Idaho	345.00	345.00	Steel - H	135.00		1
11	Ben Lomond Sub., Utah	Terminal Substation, UT	345.00	345.00	Steel - D	47.00		2
12	Spanish Fork Sub., Utah	Camp Williams Sub., Utah	345.00	345.00	Steel - SP	35.00		2
13	Huntington Plant, Utah	Sigurd Substation, Utah	345.00	345.00	Steel - H	95.00		1
14	Huntington Plt. Sub., UT	Spanish Fork Sub., Utah	345.00	345.00	Steel - H	78.00		1
15	Terminal Substation, UT	Ninety South Sub., Utah	345.00	345.00	Steel - SP	16.00		2
16	Emery Substation, Utah	Sigurd Substation, Utah	345.00	345.00	Steel - H	75.00		1
17	Sigurd Substation, Utah	Camp Williams Sub., Utah	345.00	345.00	Steel - H-P	116.00		1
18	Camp Williams Sub., Utah	Ninety South Sub., Utah	345.00	345.00	Steel - SP	9.00		2
19	Terminal Substation, UT	Camp Williams Sub., Utah	345.00	345.00	Steel - D	25.00		1
20	Emery Substation, Utah	Camp Williams Sub., Utah	345.00	345.00	Steel - H	121.00		1
21	Newcastle, Utah	Utah - Nevada Border	345.00	345.00	Steel - D	54.00		1
22	Sigurd Substation, Utah	Newcastle, Utah	345.00	345.00	Steel - D	137.00		1
23	Goshen Substation, Idaho	Kinport Substation, ID	345.00	345.00	Steel - H	41.00		1
24	Huntington Plant, Utah	Four Corners Sub., NM	345.00	345.00	Wood - U	101.00		1
25	Camp Williams Sub., Utah	Huntington Plant, Utah	345.00	345.00	Wood - U	107.00		1
26	Huntington Plant, Utah	Pinto Substation, Utah	345.00	345.00	Wood - U	158.00		1
27	Camp Williams Sub., Utah	Sigurd Substation, Utah	345.00	345.00	Wood - U	70.00		1
28	Jim Bridger Plant #3, WY	Borah Substation, Idaho	345.00	345.00	Steel Tower	240.00		1
29	Jim Bridger Plant #2, WY	Kinport Substation, ID	345.00	345.00	Steel Tower	234.00		1
30	Currant Creek Swtchrd, UT	Mona Substation, UT				1.00		
31								
32	Subtotal 345 kV					1,895.00		24
33								
34	Fairview, Oregon	Isthmus, Oregon	230.00	230.00	H Frame Wood	12.00		1
35	Antelope Sub., Idaho	Lost River 230kV Line, ID	230.00	230.00	Wood - H	20.00		1
36					TOTAL	15,586.00	100.00	189

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1852	134,356	5,551,984	5,686,340					1
1272.0	3,086,400	151,358,933	154,445,333					2
1272.0	2,907,175	38,009,131	40,916,306					3
1272.0	1,468,204	19,656,209	21,124,413					4
1272.0	9,230	1,460,186	1,469,416					5
1272.0	4,769,435	26,247,891	31,017,326					6
								7
	12,374,800	242,284,334	254,659,134					8
								9
954.0	5,229,653	35,205,343	40,434,996					10
1272.0	9,517,832	22,112,724	31,630,556					11
1272.0	5,978,406	10,158,595	16,137,001					12
954.0	343,174	20,080,786	20,423,960					13
954.0	791,811	17,670,321	18,462,132					14
1272.0	2,557,855	7,457,557	10,015,412					15
954.0	296,578	13,619,157	13,915,735					16
954.0	510,490	19,781,894	20,292,384					17
1272.0	483,117	3,895,713	4,378,830					18
1272.0	4,308,397	7,970,336	12,278,733					19
954.0	926,251	27,916,136	28,842,387					20
954.0	2,320,872	50,650,316	52,971,188					21
954.0	56,050	13,573,405	13,629,455					22
795.0	313,477	2,571,824	2,885,301					23
954.0	117,662	2,893,904	3,011,566					24
795.0	893,965	19,285,878	20,179,843					25
795.0								26
795.0	36,693	14,915,113	14,951,806					27
1272.0	1,128,222	26,210,545	27,338,767					28
1272.0	1,099,796	28,002,095	29,101,891					29
		703,718	703,718					30
								31
	36,910,301	344,675,360	381,585,661					32
								33
954.0	285,322	1,610,635	1,895,957					34
795.0	12,929	1,200,282	1,213,211					35
	79,910,835	1,503,666,522	1,583,577,357					36

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Walla Walla, Washington	Hells Canyon, ID	230.00	230.00	H Frame Wood	78.00		1
2	Bethel, Oregon	Fry, Oregon	230.00	230.00	H Frame Wood	26.00		1
3	Fry, Oregon	Dixonville, Oregon	230.00	230.00	H Frame Wood	45.00		1
4	Alvey, Oregon	Dixonville, Oregon	230.00	230.00	H Frame Wood	59.00		1
5	Troutdale, Oregon	Linneman, Oregon	230.00	230.00	Steel Tower	6.00		1
6	Troutdale, Oregon	Gresham, Oregon	230.00	230.00	Steel Tower	6.00		1
7	McNary, Washington	Walla Walla, Washington	230.00	230.00	H Frame Wood	56.00		1
8	BPA Heppner, Oregon	Dalred Substation, Orego	230.00	230.00	H Frame Wood	1.00		1
9	Sigurd Substation, Utah	Garfield, Utah	230.00	230.00	Wood - U	117.00		1
10	Dixonville, Oregon	Reston, Oregon	230.00	230.00	H Frame Wood	17.00		1
11	Yamsey, Oregon	Klamath Falls, Oregon	230.00	230.00	H Frame Wood	56.00		1
12	Yamsey, Oregon	Klamath Falls, Oregon	230.00	230.00	Steel Tower	6.00		1
13	Dixonville, Oregon	Lone Pine, Oregon	230.00	230.00	H Frame Wood	5.00		1
14	Klamath Falls, Oregon	Medford, Oregon	230.00	230.00	H Frame Wood	76.00		1
15	Klamath Falls, Oregon	Malin, Oregon	230.00	230.00	H Frame Wood	35.00		1
16	Table Rock, SW Station, OR	Grants Pass, Oregon	230.00	230.00	H Frame Wood	35.00		1
17	Grants Pass, Oregon	Days Creek, Oregon	230.00	230.00	H Frame Wood	71.00		1
18	Dixonville, Oregon	Dixonville, Oregon	230.00	230.00	Wood	1.00		
19	Sigurd Substation, Utah	Pavant Substation, Utah	230.00	230.00	Wood - U	43.00		1
20	Pavant Substation, Utah	Nevada - Utah State line	230.00	230.00	Wood - U	98.00		1
21	Bannock Pass, Idaho	Antelope Sub., Idaho	230.00	230.00	Wood - U	76.00		1
22	Brady Substation, Idaho	Treasureton Sub., Idaho	230.00	230.00	Wood - U	66.00		1
23	Ben Lomond Sub., Utah	Naughton Plt. #1, WY	230.00	230.00	Wood - U	88.00		1
24	Sigurd Substation, Utah	Arizona - Utah State line	230.00	230.00	Wood - U	149.00		1
25	Birch Creek Sub., WY	Railroad Substation, WY	230.00	230.00	Wood - HSW	12.00		1
26	Birch Creek Sub., WY	Railroad Substation, WY	230.00	230.00	Wood - HSW	7.00		1
27	Ben Lomond Sub., Utah	Naughton Plt. #2, WY	230.00	230.00	Wood - U	59.00		1
28	Ben Lomond Sub., Utah	Naughton Plt. #2, WY	230.00	230.00	Wood - U	29.00		1
29	Chappel Creek, WY	Naughton Plant, WY	230.00	230.00	Wood Tower	46.00		1
30	Ben Lomond Sub., Utah	Terminal Substation, UT	230.00	230.00	Steel - D-P	74.00		1
31	Naughton Plant, Wyoming	Treasureton Sub., Idaho	230.00	230.00	Wood - U	79.00		1
32	Naughton Plant, Wyoming	Treasureton Sub., Idaho	230.00	230.00	Wood - U	1.00		1
33	Swift Plant #1, WA	Cowlitz Co. Line, WA	230.00	230.00	H Frame Wood	3.00		1
34	Swift Plant #2, WA	BPA Woodland, WA	230.00	230.00	H Frame Wood	23.00		1
35	Union Gap, Washington	BPA Midway, WA	230.00	230.00	H Frame Wood	39.00		1
36					TOTAL	15,586.00	100.00	189

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272.0	64,394	10,166,490	10,230,884					1
1272.0	351,982	1,305,456	1,657,438					2
1272.0	485,896	4,305,485	4,791,381					3
954.0	1,428,247	14,540,219	15,968,466					4
954.0		423,037	423,037					5
954 .0	363,717	574,074	937,791					6
1272.0	220,967	3,279,512	3,500,479					7
795.0		108,274	108,274					8
795.0	390,878	7,651,768	8,042,646					9
	39,971	1,558,410	1,598,381					10
795.0								11
795.0	473,366	4,182,655	4,656,021					12
795.0	439,563	3,323,401	3,762,964					13
795.0	173,608	5,996,920	6,170,528					14
1272.0	115,448	1,734,488	1,849,936					15
954.0	191,124	5,194,926	5,386,050					16
1272.0	379,961	11,725,824	12,105,785					17
1272.0		492,100	492,100					18
795.0	41,499	4,372,021	4,413,520					19
795.0								20
1272.0	5,103	2,439,598	2,444,701					21
795.0	72,118	2,002,140	2,074,258					22
795.0	426,126	4,518,653	4,944,779					23
954.0	22,643	4,511,257	4,533,900					24
954.0	165,054	1,277,573	1,442,627					25
954.0	181,047	1,520,220	1,701,267					26
1272.0	736,030	5,228,273	5,964,303					27
1272.0		1,721,522	1,721,522					28
954.0	170,967	5,900,151	6,071,118					29
1272.0	572,459	10,170,327	10,742,786					30
954.0	56,498	2,967,418	3,023,916					31
954.0	569	27,749	28,318					32
954.0	1,293	296,496	297,789					33
954.0	103,532	2,153,518	2,257,050					34
1272.0	172,451	1,684,681	1,857,132					35
	79,910,835	1,503,666,522	1,583,577,357					36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which Is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Walla Walla, Washington	Lewiston, ID	230.00	230.00	H Frame Wood	45.00		1
2	Walla Walla, Washington	Wanapum, Washington	230.00	230.00	H Frame Wood	33.00		1
3	Pomona, Washington	Wanapum, Washington	230.00	230.00	H Frame Wood	37.00		1
4	Centralia, Washington	BPA Tap, Washington	230.00	230.00	H Frame Wood	3.00		1
5	Pomona, Washington	Wanapum, Washington	230.00	230.00	H Frame Wood	8.00		1
6	Meridian Sub, OR	Lone Pine Sub, OR	230.00	230.00		5.00		
7	Billings, Montana	Yellowtail, Montana	230.00	230.00	H Frame Wood	59.00		1
8	Yellowtail, Montana	Muddy Ridge, Wyoming	230.00	230.00	H Frame Wood	176.00		1
9	Sheridan, Wyoming	Decker, Montana	230.00	230.00	H Frame Wood	13.00		1
10	Dave Johnston Plant, WY	Casper, Wyoming	230.00	230.00	H Frame Wood	31.00		1
11	Yellowtail, Montana	Casper, Wyoming	230.00	230.00	H Frame Wood	147.00		1
12	Rock Springs, Wyoming	Kemmerer, Wyoming	230.00	230.00	H Frame Wood	71.00		1
13	Rock Springs, Wyoming	Atlantic City, Wyoming	230.00	230.00	H Frame Wood	69.00		1
14	Thermopolis, Wyoming	Riverton, Wyoming	230.00	230.00	H Frame Wood	51.00		1
15	Casper, Wyoming	Riverton, Wyoming	230.00	230.00	H Frame Wood	110.00		1
16	Dave Johnston Plant, WY	Rock Springs, Wyoming	230.00	230.00	H Frame Wood	206.00		1
17	Dave Johnston Plant, WY	Spence, Wyoming	230.00	230.00	H Frame Wood	31.00		1
18	Riverton, Wyoming	Atlantic City, Wyoming	230.00	230.00	H Frame Wood	50.00		1
19	Rock Springs, Wyoming	Flaming Gorge, Utah	230.00	230.00	H Frame Wood	48.00		1
20	Palisades, Wyoming	Green River, Wyoming	230.00	230.00	H Frame Wood	5.00		1
21	Buffalo, Wyoming	Gillette, Wyoming	230.00	230.00	H Frame Wood	69.00		1
22	Jim Bridger Plant, WY	Point of Rocks, Wyoming	230.00	230.00	H Frame Wood	4.00		1
23	Jim Bridger Plant, WY	Point of Rocks, Wyoming	230.00	230.00	H Frame Wood	5.00		
24	Dave Johnston Plant, WY	Yellowcake, Wyoming	230.00	230.00	H Frame Wood	69.00		1
25	Wyodak, WY	Sub. Tie Line, WY	230.00	230.00	H Frame Wood	1.00		1
26	Jim Bridger Plant, WY	Point of Rocks Ln 2, WY	230.00	230.00	H Frame Wood	35.00		1
27	Blue Rim, Wyoming	South Trona, Wyoming	230.00	230.00	H Frame Wood	13.00		1
28	Monument, Wyoming	Exxon Plant, Wyoming	230.00	230.00	H Frame Wood	13.00		1
29	Firehole, Wyoming	Mansface, Wyoming	230.00	230.00	Steel Pole	2.00		1
30	Firehole, Wyoming	Mansface, Wyoming	230.00	230.00	H Frame Wood	10.00		1
31	Monuments, Wyoming	South Trona, Wyoming	230.00	230.00	H Frame Wood	24.00		1
32	Spence Sub., WY	Jim Bridger Plant, WY		230.00	H Frame Wood	47.00		
33	Jim Bridger Plant, WY	Mustang Sub., Wyoming	230.00	230.00	H Frame Wood	73.00		1
34	Spence Sub., Wyoming	Mustang Sub., Wyoming	230.00	230.00	H Frame Wood	77.00		1
35	Rock Springs, Wyoming	Flaming Gorge, Utah	230.00	230.00	Steel Tower	7.00		1
36					TOTAL	15,586.00	100.00	189

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272.0	366,290	6,060,478	6,426,768					1
954.0	235,532	2,243,720	2,479,252					2
1780.0	207,123	2,664,144	2,871,267					3
954.0	33,885	165,771	199,656					4
556.5	169	1,514,151	1,514,320					5
		2,003,740	2,003,740					6
1272.0	32,998	1,553,431	1,586,429					7
1272.0	120,949	5,791,581	5,912,530					8
1272.0	26,093	630,118	656,211					9
795.0	14,928	1,104,994	1,119,922					10
1271.0	130,197	9,203,061	9,333,258					11
1271.0	52,906	2,890,363	2,943,269					12
954.0	31,859	2,690,125	2,721,984					13
1272.0	57,112	2,066,262	2,123,374					14
954.0	67,857	4,592,617	4,660,474					15
1272.0	58,102	9,669,930	9,728,032					16
1272	33,008	2,658,898	2,691,906					17
1271.0	48,281	3,517,846	3,566,127					18
1272.0	30,769	2,587,485	2,618,254					19
1272.0	12	681,368	681,380					20
1272.0	361,351	4,282,476	4,643,827					21
1272.0	4,800	140,312	145,112					22
1272.0		130,166	130,166					23
1272.0	294,290	6,158,106	6,452,396					24
1272.0		15,463	15,463					25
1272.0	3,967	528,467	532,434					26
1272.0		872,981	872,981					27
1272.0		160,129	160,129					28
1272.0								29
1272.0		2,674,008	2,674,008					30
1272.0		2,726,304	2,726,304					31
1272.0		170,295	170,295					32
1272.0		9,760,523	9,760,523					33
1272.0		9,542,996	9,542,996					34
1272.0	4,482	746,631	751,113					35
	79,910,835	1,503,666,522	1,583,577,357					36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Line 59, CA	Copco II, CA	230.00	230.00	H Frame Wood	5.00		1
2	Arizona/Utah State Line	Glen Canyon Sub., Arizona	230.00	230.00	H Frame Wood	10.00		1
3	Miners Sub., Wyoming	Foote Creek Sub., Wyoming	230.00	230.00		29.00		
4	Monument Sub., Wyoming	Craven Creek Sub., Wyoming				20.00		
5	Point of Rocks Sub., WY	Rock Springs, Wyoming				27.00		
6								
7	Subtotal 230 kV					3,358.00		70
8								
9	Montana-Idaho State line	Grace Plant, Idaho	161.00	161.00	Wood - H	57.00	90.00	1
10	Goshen Substation, Idaho	Rigby Substation, Idaho	161.00	161.00	Wood - H	61.00		1
11	Goshen Substation, Idaho	Antelope Substation, ID	161.00	161.00	Wood - H	45.00		1
12	Goshen Substation, Idaho	Sugar Mill Substation, ID	161.00	161.00	Wood - SP	17.00		1
13	Sugar Mill Sub., Idaho	Rigby Substation, Idaho	161.00	161.00	Wood - SP	17.00		1
14	Goshen Substation, Idaho	Bonneville Sub., Idaho	161.00	161.00	Wood - SP-H	20.00		1
15	Billings, Montana	Yellowtail, Montana	161.00	161.00	H Frame Wood	46.00		1
16	Big Grassy Sub., ID	Idaho Power Line, ID	161.00	161.00	Wood - H	1.00		1
17	Rigby Sub., Idaho	Jefferson Roberts, Idaho	161.00	161.00	Wood - SP	18.00		1
18	Thermopolis, Wyoming	Wapa Tie Line #2, Wyoming	161.00	161.00		1.00		
19								
20	Subtotal 161 kV					283.00	90.00	9
21								
22	Naughton Plant, Wyoming	Evanston Substation, WY	138.00	138.00	Wood - H	67.00		1
23	Evanston Substation, WY	Anschutz Substation, WY	138.00	138.00	Wood - H	6.00		1
24	Evanston Substation, WY	Anschutz Substation, WY	138.00	138.00	Wood - H	15.00		1
25	Naughton Plant, Wyoming	Carter Creek Sub., WY	138.00	138.00	Wood - H	36.00		1
26	Railroad Sub., Wyoming	Carter Creek Sub., WY	138.00	138.00	Wood - H	17.00		1
27	Painter Substation, WY	Natural Gas Sub., WY	138.00	138.00	Wood - H	5.00		1
28	Grace Plant, Idaho	Termnl. Sub., UT (103-104)	138.00	138.00	Steel - S	42.00		2
29	Grace Point, ID	Termnl. Sub., UT (103-104)	138.00	138.00	Wood - H	212.00		2
30	Grace Plant, Idaho	Terminal Sub., UT (105)	138.00	138.00	Wood - H	144.00		2
31	Grace Plant, Idaho	Soda Plant, Idaho	138.00	138.00	Wood - H	8.00	4.00	2
32	Oneida Plant, Idaho	Ovid Substation, Idaho	138.00	138.00	Wood - H	23.00		1
33	Antelope Substation, ID	Scoville Sub., Idaho	138.00	138.00	Wood - H	1.00		1
34	Soda Plant, Idaho	Monsanto Sub., Idaho	138.00	138.00	Wood - H	8.00		1
35	Caribou Substation, ID	Grace Plant, Idaho	138.00	138.00	Wood - H	16.00		1
36					TOTAL	15,586.00	100.00	189

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	4,339	820,071	824,410					1
		451,363	451,363					2
		4,968,612	4,968,612					3
		4,548,527	4,548,527					4
		5,939,085	5,939,085					5
								6
	10,366,061	249,092,151	259,458,212					7
								8
397.5	18,978	1,276,226	1,295,204					9
397.5	27,520	707,397	734,917					10
397.5	8,857	2,407,191	2,416,048					11
397.5	48,227	1,456,877	1,505,104					12
397.5	27,536	1,207,650	1,235,186					13
954.0	362,279	2,811,683	3,173,962					14
556.5	23,368	1,433,011	1,456,379					15
556.5		26,208	26,208					16
556.5	76,306	1,242,793	1,319,099					17
		12,306	12,306					18
								19
	593,071	12,581,342	13,174,413					20
								21
795.0	146,645	4,036,747	4,183,392					22
795.0	129,130	480,663	609,793					23
795.0	3,381	290,803	294,184					24
795.0	41,411	3,577,595	3,619,006					25
795.0	72,622	3,822,615	3,895,237					26
795.0	-12,424	-278,836	-291,260					27
795.0	765,186	11,900,965	12,666,151					28
795.0								29
250.0	132,960	14,178,784	14,311,744					30
795.0	3,290	157,293	160,583					31
336.0	4,817	485,928	490,745					32
397.5	148	390	538					33
397.5	2,555	269,091	271,646					34
795.0	18,284	421,186	439,470					35
	79,910,835	1,503,666,522	1,583,577,357					36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Caribou Substation, ID	Becker Substation, Idaho	138.00	138.00	Wood - H	5.00		1
2	Treasureton Sub., ID	Franklin Sub., Idaho	138.00	138.00	Wood - H & S	10.00		1
3	Franklin Substation, ID	Smithfield Sub., Utah	138.00	138.00	Wood - H	25.00		1
4	Midvalley Substation, UT	Thirty South Sub., UT	138.00	138.00	Wood - H	1.00		1
5	Angel Substation, UT	Smith's UT	138.00	138.00	Wood - H	1.00		1
6	Terminal Substation, UT	Kennecott Sub., Utah	138.00	138.00	Steel - S	7.00		2
7	Terminal Substation, UT	30 South Switch Rack, UT	138.00	138.00	Steel - S	7.00		1
8	Jordan, UT	Terminal Substation, UT	138.00	138.00	Wood - H	6.00		1
9	Wheelon Substation, Utah	American Falls Sub., UT	138.00	138.00	Wood - H	82.00		1
10	Cutler Plant, UT	Wheelon Substation, UT	138.00	138.00	Wood - H	1.00		1
11	Terminal Substation, UT	Helper Substation, Utah	138.00	138.00	Wood - H	121.00		1
12	Hale Plant, Utah	Nebo Substation, Utah	138.00	138.00	Wood - H	54.00		1
13	Carbon Plant, Utah	Helper Substation, Utah	138.00	138.00	Wood - H	2.00		1
14	Terminal Substation, UT	Tooele Substation, Utah	138.00	138.00	Wood - H	29.00		1
15	Wheelon Substation, Utah	Smithfield Sub., Utah	138.00	138.00	Wood - H	20.00	1.00	2
16	Helper Substation, Utah	Moab Substation, Utah	138.00	138.00	Wood - H	118.00		1
17	Ninetieth South Sub, Utah	Carbon Plant, Utah	138.00	138.00	Wood - H	75.00		2
18	Terminal Substation, UT	Ninetieth South Sub, UT	138.00	138.00	Wood - H	16.00		2
19	30 South Switch Rack, UT	McClelland Sub., Utah	138.00	138.00	Wood - SP	6.00		1
20	Moab Substation, Utah	Pinto Substation, Utah	138.00	138.00	Wood - H	58.00		1
21	Pinto Substation, Utah	Abajo, UT	138.00	138.00	Wood - H	45.00		1
22	Carbon Plant, Utah	Ashley Substation, Utah	138.00	138.00	Wood - H	92.00		1
23	McClelland Sub., Utah	Cottonwood Sub., Utah	138.00	138.00	Wood - SP	6.00		1
24	Ashley Substation, Utah	Vernal Substation, Utah	138.00	138.00	Wood - H	12.00		1
25	Sigurd Substation, Utah	West Cedar Substation, UT	138.00	138.00	Wood - H	120.00		1
26	Ben Lomond Sub., Utah	El Monte Substation, UT	138.00	138.00	Wood - H Sub	19.00		1
27	Cottonwood Sub., Utah	Ninetieth South Sub, Uta	138.00	138.00	Wood - SP	11.00		1
28	Terminal Substation, UT	Rowley Substation, Utah	138.00	138.00	Wood - H	56.00		1
29	Huntington Plant, Utah	McFadden Substation, UT	138.00	138.00	Wood - H	7.00		1
30	Ben Lomond Sub., Utah	El Monte Substation, UT	138.00	138.00	Wood - H	13.00		1
31	Cottonwood Sub., Utah	Silvercreek Sub., Utah	138.00	138.00	Wood - SP	37.00		1
32	Ninetieth South Sub, Utah	Taylorsville Sub., Utah	138.00	138.00	Wood - SP	7.00		1
33	Gadsby Plant, Utah	McClelland Sub., Utah	138.00	138.00	Wood - SP	4.00		1
34	Ninetieth South Sub, Utah	Oquirrh Substation, Utah	138.00	138.00	Wood - SP	9.00		2
35	Nebo, UT	Jerusalem, UT	138.00	138.00	Wood Tower	26.00		1
36					TOTAL	15,586.00	100.00	189

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397.5	14,424	145,941	160,365					1
795.0	39,101	518,899	558,000					2
397.5	47,613	1,052,130	1,099,743					3
		193,583	193,583					4
		20,229	20,229					5
250.0	4,658	475,562	480,220					6
500.0	1,837	1,254,783	1,256,620					7
	661,447	1,773,167	2,434,614					8
250.0	118,180	6,170,185	6,288,365					9
250.0		69,072	69,072					10
250.0	458,799	12,952,742	13,411,541					11
397.5	27,545	4,512,727	4,540,272					12
954.0	786	105,200	105,986					13
397.5	4,801	8,630,248	8,635,049					14
397.5	188,018	915,170	1,103,188					15
397.5	33,968	2,732,252	2,766,220					16
795.0	345,836	5,290,142	5,635,978					17
1272.0	427,438	1,170,410	1,597,848					18
795.0	62,113	1,564,970	1,627,083					19
397.5	40,115	996,661	1,036,776					20
397.5	43,002	2,089,679	2,132,681					21
397.5	47,374	1,725,080	1,772,454					22
795.0	13,733	1,256,775	1,270,508					23
397.5	5,546	272,179	277,725					24
397.5	52,280	3,266,001	3,318,281					25
795.0	18,845	747,328	766,173					26
795.0	549,064	2,231,415	2,780,479					27
795.0	222,286	2,254,369	2,476,655					28
397.5	265	238,882	239,147					29
795.0	24,901	916,147	941,048					30
397.5	177,824	6,112,532	6,290,356					31
795.0	5,178	702,762	707,940					32
795.0	56,759	925,859	982,618					33
795.0	243,445	1,486,330	1,729,775					34
397.5	253,539	2,165,835	2,419,374					35
	79,910,835	1,503,666,522	1,583,577,357					36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Ben Lomond Sub., Utah	Western Zircon Sub., UT	138.00	138.00	Wood - H	14.00		1
2	Tooele Substation, Utah	Oquirrh Substation, Utah	138.00	138.00	Wood - SP	21.00		1
3	Wheelon Substation, Utah	Nucor Steel Sub., Utah	138.00	138.00	Wood - H	14.00	4.00	1
4	Nebo Substation, Utah	Martin-Marietta Sub., UT	138.00	138.00	Wood - H	30.00		1
5	West Cedar Sub., Utah	Middleton Substation., UT	138.00	138.00	Wood - H	69.00		1
6	Gadsby Plant, Utah	Terminal Substation, UT	138.00	138.00	Wood - H	6.00		1
7	Oquirrh Substation, Utah	Kennecott Sub., Utah	138.00	138.00	Wood - H	4.00		1
8	Oquirrh Substation, Utah	Barney Substation, Utah	138.00	138.00	Wood - HS	5.00		2
9	West Cedar Sub., Utah	Pepcon Substation, Utah	138.00	138.00	Wood - SP	13.00		1
10	Taylorsville Substation, UT	Mid-Valley Substation, UT	138.00	138.00	Steel - SP	5.00		1
11	Warren Substation, Utah	Kimberly Clark Sub., UT	138.00	138.00	Wood - HP	14.00		1
12	Honeyville, Utah	Promontory, Utah	138.00	138.00	Wood Tower	24.00		1
13	Ninetieth South Sub, Utah	Hale Plant, Utah	138.00	138.00	Wood Tower	45.00		1
14	Dumas, UT	Bimple, UT	138.00	138.00	Wood Tower	4.00		
15	Columbia Sub, Utah	Sunnyside Co. Gen., Utah	138.00	138.00	Wood Tower	2.00		1
16	Syracuse Sub, Utah	Ben Lomond Sub, Utah	138.00	138.00	Steel- D-P	18.00		1
17	Hale Plant, Utah	Midway Sub, Utah	138.00	138.00	Wood - H	19.00		1
18	Jordan 138 kV, UT	Fifth West 138 kV, UT	138.00	138.00	Steel Tower	1.00		1
19	Gadsby 138 kV, UT	Jordan 138 kV, UT	138.00	138.00	Steel Tower	1.00		1
20	2-138 kV Riverdale Sub, UT	2-138 kV Riverdale Sub, U	138.00	138.00	Steel Tower	1.00		2
21	Panther, UT	Willow Creek, UT	138.00	138.00	Wood Tower	1.00		1
22	Hammer Substation, UT	Butlerville Substation, U	138.00	138.00	Wood Tower	5.00		
23	Midway Substation, UT	Silver Creek Sub, UT	138.00	138.00	Wood Tower	4.00		
24	Midway Substation, UT	Cottonwood Sub, UT	138.00	138.00	Wood Tower	10.00		
25	McFadden Substation, UT	Blackhawk Substation, UT	138.00	138.00		11.00		
26	West Valley Sub., UT	Kearns Substation, UT				2.00		
27	Syracuse Substation, UT	Clearfield South Sub., UT				1.00		
28								
29	Subtotal 138 kV					2,052.00	9.00	80
30								
31								
32	All 115 kV lines		115.00	115.00	Wood & Steel	1,544.00		
33	All 69 kV lines		69.00	69.00	Wood & Steel	2,972.00	1.00	
34	All 57 kV lines		57.00	57.00	Wood & Steel	113.00		
35	All 46 kV lines		46.00	46.00	Wood & Steel	2,653.00		
36					TOTAL	15,586.00	100.00	189

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (l)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
250.0	96,457	968,212	1,064,669					1
795.0	252,891	3,034,761	3,287,652					2
795.0	46,947	909,120	956,067					3
397.5	66,452	1,762,997	1,829,449					4
397.5	25,148	1,797,258	1,822,406					5
1272.0	668,771	810,473	1,479,244					6
795.0		201,459	201,459					7
795.0	16,668	455,106	471,774					8
795.0	43,590	1,088,222	1,131,812					9
1272.0	33,466	4,491,548	4,525,014					10
297.5	14,722	141,422	156,144					11
397.5	475,682	2,874,162	3,349,844					12
397.5	146,425	7,209,090	7,355,515					13
397.5		3,136,585	3,136,585					14
397.5	-41	2	-39					15
1272.0		353,104	353,104					16
397.5	246,503	3,938,520	4,185,023					17
1272.0	16	1,078,958	1,078,974					18
1272.0	755	381,900	382,655					19
795.0		90,674	90,674					20
397.5		40,890	40,890					21
	188,391	3,364,795	3,553,186					22
		2,755,012	2,755,012					23
	690,025	11,529,700	12,219,725					24
		1,747,452	1,747,452					25
		1,318	1,318					26
		2,141	2,141					27
								28
	8,511,593	170,443,351	178,954,944					29
								30
								31
	3,510,355	113,442,183	116,952,538					32
	3,257,343	195,382,654	198,639,997					33
	41,234	7,713,583	7,754,817					34
	4,346,077	168,051,564	172,397,641					35
	79,910,835	1,503,666,522	1,583,577,357					36

FOOTNOTE DATA

Schedule Page: 422 Line No.: 4 Column: a

The Alvey - Dixonville 500kV line is jointly owned by the respondent and the Bonneville Power Administration ("the BPA"). Ownership of the line is as follows: PacifiCorp 50.0%, the BPA 50.0%. Cost reported for this line reflects the respondents 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 6 Column: a

The Dixonville - Meridian 500kV line is jointly owned by the respondent and the Bonneville Power Administration ("the BPA"). Ownership of the line is as follows: PacifiCorp 50.0%, the BPA 50.0%. Cost reported for this line reflects the respondents 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 26 Column: l

Costs are included in the Transmission Line listed above.

Schedule Page: 422.1 Line No.: 11 Column: l

Costs are included in the Transmission Line listed below.

Schedule Page: 422.1 Line No.: 20 Column: l

Costs are included in the Transmission Line listed above.

Schedule Page: 422.2 Line No.: 29 Column: l

Costs are included in the Transmission Line listed below.

Schedule Page: 422.3 Line No.: 29 Column: l

Costs are included in the Transmission Line listed above.

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(Next Page is: 424)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	McClelland	Cottonwood	0.88	Wood Sngl Ckt	18.00	1	1
2	Mona	Camp Williams	6.20	Steel H Frame	7.00	1	1
3	Terminal	Tooele	6.98	Steel Dbl Ckt	9.00	2	2
4	Terminal	Tooele	3.60	Steel Sngl Ckt	15.00	1	1
5	Terminal	Tooele	13.00	Wood Sngl Ckt	18.00	1	1
6	Quarry	Dimple Dell	1.75	U.G. Cable			
7	Ben Lomond	Warren	2.64	Wood H Frame	11.00	1	1
8	Riverdale	Weber	2.51	Wood Sngl Ckt	15.00	1	1
9	El Monte	Riverdale	5.70	Steel Dbl Ckt	9.00	2	2
10	Brickyard	2nd Street	0.11	Steel Sngl Ckt	18.00	1	1
11	Brickyard	2nd Street	2.54	Steel Dbl Ckt	18.00	2	2
12	Jordan	Northwest	2.75	Steel Dbl Ckt	15.00	1	2
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
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34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		48.66		153.00	14	15

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
795 MCM	AAC	Vertical/10'	138		506,351	506,351		1,012,702	1
2x1272 MCI	ACSR	Horizntl/27'	345		1,694,372	1,614,949		3,309,321	2
1557 MCM	ACSR	Vertical/12'	138		1,581,174	2,585,293		4,166,467	3
1557 MCM	ACSR	Vertical/10'	138						4
795 MCM	ACSR	Vertical/10'	138						5
1750 MCM	AL Cble	U.G. Duct	138			4,299,080		4,299,080	6
1272 MCM	ACSR	Horizntl/14'	138		164,436	782,774		947,210	7
795 MCM	ACSR	Vertical/5'	46		534,425	280,620		815,045	8
1272 MCM	ACSR	Vertical/12'	46		5,509	4,585,459		4,590,968	9
795 MCM	ACSR	Vertical/4'	46		573,698	1,449,927		2,023,625	10
1272 MCM	ACSR	Vertical/10'	46						11
1272 MCM	ACSR	Vertical/10'	46						12
									13
									14
									15
									16
									17
									18
									19
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									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
					5,059,965	16,104,453		21,164,418	44

Schedule Page: 424 Line No.: 2 Column: a

Rebuild of smaller capacity circuit.

Schedule Page: 424 Line No.: 3 Column: m

Costs for Lines 3, 4, and 5 from Terminal to Tooele totaling $1,581,174 are shown on line 3.

Schedule Page: 424 Line No.: 3 Column: n

Costs for Lines 3, 4, and 5 from Terminal to Tooele totaling $2,585,293 are shown on line 3.

Schedule Page: 424 Line No.: 3 Column: o

Costs for Lines 3, 4, and 5 from Terminal to Tooele totaling $4,166,467 are shown on line 3.

Schedule Page: 424 Line No.: 4 Column: a

0.42 miles of this section reported on 2003 report.

Schedule Page: 424 Line No.: 4 Column: m

Costs for Lines 3, 4, and 5 from Terminal to Tooele totaling $1,581,174 are shown on line 3.

Schedule Page: 424 Line No.: 4 Column: n

Costs for Lines 3, 4, and 5 from Terminal to Tooele totaling $2,585,293 are shown on line 3.

Schedule Page: 424 Line No.: 4 Column: o

Costs for Lines 3, 4, and 5 from Terminal to Tooele totaling $4,166,467 are shown on line 3.

Schedule Page: 424 Line No.: 5 Column: m

Costs for Lines 3, 4, and 5 from Terminal to Tooele totaling $1,581,174 are shown on line 3.

Schedule Page: 424 Line No.: 5 Column: n

Costs for Lines 3, 4, and 5 from Terminal to Tooele totaling $2,585,293 are shown on line 3.

Schedule Page: 424 Line No.: 5 Column: o

Costs for Lines 3, 4, and 5 from Terminal to Tooele totaling $4,166,467 are shown on line 3.

Schedule Page: 424 Line No.: 10 Column: a

Rebuild of smaller capacity circuit.

Schedule Page: 424 Line No.: 11 Column: a

Rebuild of smaller capacity circuit.

Schedule Page: 424 Line No.: 12 Column: m

Charges were written off as expense.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	California				
2	BIG SPRINGS	DISTRIBUTION-UNATTEN	69.00	12.47	
3	CANBY #2	DISTRIBUTION-UNATTEN	69.00	2.40	
4	CASTELLA	DISTRIBUTION-UNATTEN	69.00	2.40	
5	CLEAR LAKE	DISTRIBUTION-UNATTEN	69.00	12.47	
6	CRESCENT CITY	DISTRIBUTION-UNATTEN	12.47	4.16	
7	DOG CREEK	DISTRIBUTION-UNATTEN	69.00	2.40	
8	FORT JONES	DISTRIBUTION-UNATTEN	69.00	12.47	
9	GREENHORN	DISTRIBUTION-UNATTEN	69.00	12.47	
10	HAMBURG	DISTRIBUTION-UNATTEN	69.00	2.40	
11	HAPPY CAMP	DISTRIBUTION-UNATTEN	69.00	12.47	
12	HORNBROOK	DISTRIBUTION-UNATTEN	69.00	12.47	
13	INTERNATIONAL PAPER	DISTRIBUTION-UNATTEN	69.00	2.40	
14	LAKE EARL	DISTRIBUTION-UNATTEN	69.00	12.47	
15	LITTLE SHASTA	DISTRIBUTION-UNATTEN	69.00	7.20	
16	LUCERNE	DISTRIBUTION-UNATTEN	69.00	12.47	
17	MACDOEL	DISTRIBUTION-UNATTEN	69.00	20.80	
18	MCCLOUD	DISTRIBUTION-UNATTEN	69.00	12.47	
19	MONTAGUE	DISTRIBUTION-UNATTEN	69.00	12.47	
20	MOUNT SHASTA	DISTRIBUTION-UNATTEN	69.00	12.47	
21	NEWELL	DISTRIBUTION-UNATTEN	69.00	12.47	
22	NORTH DUNSMUIR	DISTRIBUTION-UNATTEN	69.00	12.47	
23	NUTGLADE	DISTRIBUTION-UNATTEN	69.00	2.40	
24	SCOTT BAR	DISTRIBUTION-UNATTEN	69.00	12.47	
25	SEIAD	DISTRIBUTION-UNATTEN	69.00	12.47	
26	SHASTINA	DISTRIBUTION-UNATTEN	69.00	20.80	
27	SHOTGUN CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
28	SNOW BRUSH	DISTRIBUTION-UNATTEN	69.00	7.20	
29	SOUTH DUNSMUIR	DISTRIBUTION-UNATTEN	69.00	4.16	
30	TULELAKE	DISTRIBUTION-UNATTEN	69.00	12.47	
31	TUNNEL	DISTRIBUTION-UNATTEN	69.00	12.47	
32	TURKEY HILL	DISTRIBUTION-UNATTEN	69.00	12.47	
33	WALKER BRYAN	DISTRIBUTION-UNATTEN	69.00	12.47	
34	WEED	DISTRIBUTION-UNATTEN	69.00	12.47	
35	YUBA	DISTRIBUTION-UNATTEN	69.00	12.47	
36	YUROK	DISTRIBUTION-UNATTEN	69.00	12.47	
37	Total		2358.47	365.53	
38	NUMBER OF SUBSTATIONS UNATTENDED - 35				
39					
40	ALTURAS	T/D-UNATTENDED	115.00	12.47	69.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
6	1					2
1	3					3
2	3					4
4	3					5
3	6					6
	1					7
6	1					8
13	1					9
1	1					10
8	3					11
4	3					12
9	3					13
13	1					14
2	3					15
4	1					16
31	2					17
6	1					18
6	1					19
16	4					20
8	3					21
6	6					22
2	3					23
2	3					24
2	3					25
18	3					26
1	1					27
	3					28
2	3					29
20	1					30
6	6					31
13	3					32
7	1					33
13	1					34
4	3					35
4	3					36
243	88					37
						38
						39
31	4					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	FALL CREEK HYDRO/	T/D-UNATTENDED	69.00	2.30	
2	YREKA	T/D-UNATTENDED	115.00	12.47	69.00
3	Total		299.00	27.24	138.00
4	NUMBER OF SUBSTATIONS T/D UNATTENDED - 3				
5					
6	AGER	TRANSMISSION-ATTEND	115.00	69.00	
7	COPCO #1 HYDRO PLANT	TRANSMISSION-ATTEND	69.00	2.30	
8	COPCO #2 HYDRO PLANT	TRANSMISSION-ATTEND	69.00	6.60	
9	COPCO #2	TRANSMISSION-ATTEND	69.00	12.47	
10	COPCO #2	TRANSMISSION-ATTEND	230.00	115.00	
11	Total		552.00	205.37	
12	NUMBER OF SUBSTATIONS TRANS ATTEND - 5				
13					
14	CRAG VIEW	TRANSMISSION-UNATTEN	115.00	69.00	
15	DEL NORTE	TRANSMISSION-UNATTEN	115.00	69.00	
16	IRON GATE HYDRO PLANT	TRANSMISSION-UNATTEN	69.00	6.60	
17	WEED JUNCTION	TRANSMISSION-UNATTEN	115.00	69.00	
18	Total		414.00	213.60	
19	NUMBER OF SUBSTATIONS TRANS UNATTENDED - 4				
20					
21	Idaho				
22	ALEXANDER	DISTRIBUTION-UNATTEN	46.00	12.47	
23	AMMON	DISTRIBUTION-UNATTEN	69.00	12.47	
24	ANDERSON	DISTRIBUTION-UNATTEN	69.00	12.47	
25	ARCO	DISTRIBUTION-UNATTEN	69.00	12.47	
26	ARIMO	DISTRIBUTION-UNATTEN	46.00	12.47	
27	BANCROFT	DISTRIBUTION-UNATTEN	46.00	12.47	
28	BELSON	DISTRIBUTION-UNATTEN	69.00	12.47	
29	BERENICE	DISTRIBUTION-UNATTEN	69.00	12.47	
30	CAMAS	DISTRIBUTION-UNATTEN	69.00	12.47	
31	CANYON CREEK	DISTRIBUTION-UNATTEN	69.00	24.90	
32	CHESTERFIELD	DISTRIBUTION-UNATTEN	46.00	12.47	
33	CLEMENT	DISTRIBUTION-UNATTEN	69.00	12.47	
34	CLIFTON	DISTRIBUTION-UNATTEN	46.00	12.47	
35	DOWNEY	DISTRIBUTION-UNATTEN	46.00	12.47	
36	DUBOIS	DISTRIBUTION-UNATTEN	69.00	12.47	
37	EASTMONT	DISTRIBUTION-UNATTEN	69.00	12.47	
38	EGIN	DISTRIBUTION-UNATTEN	69.00	12.47	
39	EIGHT MILE	DISTRIBUTION-UNATTEN	46.00	12.47	
40	GEORGETOWN	DISTRIBUTION-UNATTEN	69.00	12.47	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
3	3					1
95	2					2
129	9					3
						4
						5
5	3					6
28	6	1				7
60	3	1				8
2	3					9
125	1					10
220	16	2				11
						12
						13
19	3					14
150	2					15
19	1					16
38	3					17
226	9					18
						19
						20
						21
47	1					22
11	1					23
20	1					24
6	1					25
8	1					26
4	1					27
13	1					28
11	1					29
14	1					30
20	1					31
5	1					32
5	1					33
4	1					34
4	1					35
13	1					36
14	1					37
14	1					38
3	1					39
3	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRACE CITY STATION	DISTRIBUTION-UNATTEN	46.00	12.47	
2	HAMER	DISTRIBUTION-UNATTEN	69.00	12.47	
3	HAYES	DISTRIBUTION-UNATTEN	69.00	12.47	
4	HENRY	DISTRIBUTION-UNATTEN	46.00	12.47	
5	HOLBROOD	DISTRIBUTION-UNATTEN	69.00	12.47	
6	HOOPES	DISTRIBUTION-UNATTEN	69.00	12.47	
7	HORSLEY	DISTRIBUTION-UNATTEN	46.00	12.47	
8	IDAHO FALLS	DISTRIBUTION-UNATTEN	46.00	12.47	
9	INDIAN CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
10	JEFFCO	DISTRIBUTION-UNATTEN	69.00	24.90	
11	KETTLE	DISTRIBUTION-UNATTEN	69.00	24.90	
12	LAVA	DISTRIBUTION-UNATTEN	46.00	12.47	
13	LEWISTON	DISTRIBUTION-UNATTEN	46.00	12.47	
14	LOGAN CANYON	DISTRIBUTION-UNATTEN	46.00	7.20	
15	LUND	DISTRIBUTION-UNATTEN	46.00	12.47	
16	MCCAMMON	DISTRIBUTION-UNATTEN	46.00	12.47	
17	MENAN	DISTRIBUTION-UNATTEN	69.00	12.47	
18	MERRILL	DISTRIBUTION-UNATTEN	69.00	12.47	
19	MILLER	DISTRIBUTION-UNATTEN	69.00	12.47	
20	MILLVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
21	MONTPELIER	DISTRIBUTION-UNATTEN	69.00	12.47	
22	MOODY	DISTRIBUTION-UNATTEN	69.00	24.90	
23	NEWDALE	DISTRIBUTION-UNATTEN	69.00	12.47	
24	NEWTON	DISTRIBUTION-UNATTEN	46.00	12.47	
25	NIBLEY	DISTRIBUTION-UNATTEN	46.00	24.90	
26	NORTH LOGAN	DISTRIBUTION-UNATTEN	46.00	12.47	
27	OSGOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
28	PRESTON	DISTRIBUTION-UNATTEN	46.00	12.47	
29	RANDOLPH	DISTRIBUTION-UNATTEN	46.00	12.47	
30	RAYMOND	DISTRIBUTION-UNATTEN	69.00	12.47	
31	RENO	DISTRIBUTION-UNATTEN	69.00	12.47	
32	REXBURG	DISTRIBUTION-UNATTEN	69.00	12.47	
33	RICH	DISTRIBUTION-UNATTEN	69.00	12.47	
34	RICHMOND	DISTRIBUTION-UNATTEN	46.00	12.47	
35	RIRIE	DISTRIBUTION-UNATTEN	69.00	12.47	
36	ROBERTS	DISTRIBUTION-UNATTEN	69.00	12.47	
37	RUDY	DISTRIBUTION-UNATTEN	69.00	12.47	
38	SAND CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
39	SANDUNE	DISTRIBUTION-UNATTEN	69.00	24.90	
40	SHELLEY	DISTRIBUTION-UNATTEN	46.00	12.47	

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
7	1					1
14	1					2
9	1					3
3	1					4
6	1					5
9	1					6
4	1					7
20	1					8
5	1					9
22	1					10
14	1					11
1	1					12
14	1					13
	1					14
5	1					15
3	1					16
11	1					17
20	1					18
5	1					19
13	1					20
8	1					21
14	1					22
20	1					23
5	1					24
14	1					25
14	1					26
20	1					27
13	1					28
2	1					29
2	1					30
20	1					31
33	2					32
5	1					33
11	1					34
9	1					35
8	1					36
7	1					37
40	2					38
20	1					39
20	1					40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	SMITH	DISTRIBUTION-UNATTEN	69.00	12.47	
2	SODA	DISTRIBUTION-UNATTEN	138.00	7.20	
3	SOUTH FORK	DISTRIBUTION-UNATTEN	69.00	12.47	
4	SPUD	DISTRIBUTION-UNATTEN	46.00	12.47	
5	ST. CHARLES	DISTRIBUTION-UNATTEN	69.00	12.47	
6	SUGAR CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
7	SUNNYDELL	DISTRIBUTION-UNATTEN	69.00	12.47	
8	TANNER	DISTRIBUTION-UNATTEN	46.00	12.47	
9	TARGHEE	DISTRIBUTION-UNATTEN	46.00	12.47	
10	THORNTON	DISTRIBUTION-UNATTEN	69.00	12.47	
11	UCON	DISTRIBUTION-UNATTEN	69.00	12.47	
12	WATKINS	DISTRIBUTION-UNATTEN	69.00	12.47	
13	WEBSTER	DISTRIBUTION-UNATTEN	69.00	12.47	
14	WESTON	DISTRIBUTION-UNATTEN	46.00	12.47	
15	WINDSPER	DISTRIBUTION-UNATTEN	69.00	24.90	
16	Total		4531.00	999.25	
17	NUMBER OF SUBSTATIONS DIST UNATTENDED - 74				
18					
19	MALAD	T/D-UNATTENDED	138.00	46.00	12.47
20	MUD LAKE	T/D-UNATTENDED	69.00	12.47	
21	RIGBY	T/D-UNATTENDED	161.00	12.47	69.00
22	SAINT ANTHONY	T/D-UNATTENDED	69.00	46.00	12.47
23	Total		437.00	116.94	93.94
24	NUMBER OF SUBSTATIONS T/D UNATTENDED - 4				
25					
26	GRACE HYDRO	TRANSMISSION-ATTEND	138.00	46.00	6.60
27	Total		138.00	46.00	6.60
28	NUMBER OF SUBSTATIONS TRANS ATTENDED - 1				
29					
30	AMPS	TRANSMISSION-UNATTEN	230.00	69.00	
31	ANTELOPE	TRANSMISSION-UNATTEN	230.00	161.00	
32	ASHTON PLANT	TRANSMISSION-UNATTEN	46.00	2.40	
33	BIG GRASSY	TRANSMISSION-UNATTEN	161.00	69.00	
34	BONNEVILLE	TRANSMISSION-UNATTEN	161.00	69.00	
35	CARIBOU	TRANSMISSION-UNATTEN	138.00	46.00	
36	CONDA	TRANSMISSION-UNATTEN	138.00	46.00	
37	COVE PLANT	TRANSMISSION-UNATTEN	46.00	6.60	
38	FISH CREEK	TRANSMISSION-UNATTEN	161.00	46.00	
39	FRANKLIN	TRANSMISSION-UNATTEN	138.00	46.00	
40	GOSHEN	TRANSMISSION-UNATTEN	345.00	161.00	46.00

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
20	1					1
22	1					2
14	1					3
8	1					4
5	1					5
13	1					6
13	1					7
4	1					8
4	1					9
7	1					10
7	1					11
14	1					12
20	1					13
4	1					14
20	1					15
864	76					16
						17
						18
71	4	1				19
14	1					20
189	4					21
40	2					22
314	11	1				23
						24
						25
115	4					26
115	4					27
						28
						29
75	2	1				30
250	1					31
25	3					32
67	1					33
67	1					34
27	1					35
67	1					36
15	4	1				37
75	3					38
75	1					39
763	8	1				40

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SUBSTATIONS

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	GREEN CANYON	TRANSMISSION-UNATTEN	138.00	46.00	
2	JEFFERSON	TRANSMISSION-UNATTEN	161.00	69.00	
3	LIFTON HYDRO	TRANSMISSION-UNATTEN	69.00	2.30	
4	ONEIDA	TRANSMISSION-UNATTEN	138.00	12.50	
5	OVID	TRANSMISSION-UNATTEN	138.00	69.00	
6	SCOVILLE	TRANSMISSION-UNATTEN	138.00	69.00	46.00
7	SMITHFIELD	TRANSMISSION-UNATTEN	136.00	46.00	12.47
8	SUGARMILL	TRANSMISSION-UNATTEN	161.00	46.00	69.00
9	TREASURETON	TRANSMISSION-UNATTEN	230.00	138.00	
10	Total		3103.00	1219.80	173.47
11	NUMBER OF SUBSTATIONS TRANS UNATTENDED - 20				
12					
13	Oregon				
14	26TH STREET	DISTRIBUTION-UNATTEN	20.80	4.16	
15	35TH STREET	DISTRIBUTION-UNATTEN	20.80	2.40	
16	AGNESS AVE	DISTRIBUTION-UNATTEN	115.00	12.47	
17	ALDERWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
18	ARLINGTON	DISTRIBUTION-UNATTEN	69.00	12.47	
19	ATHENA	DISTRIBUTION-UNATTEN	69.00	12.47	
20	BANDON TIE	DISTRIBUTION-UNATTEN	20.80	12.47	
21	BEACON	DISTRIBUTION-UNATTEN	69.00	12.47	
22	BEATTY	DISTRIBUTION-UNATTEN	69.00	12.47	
23	BELKNAP	DISTRIBUTION-UNATTEN	69.00	12.47	
24	BELMONT	DISTRIBUTION-UNATTEN	69.00	12.47	
25	BLALOCK	DISTRIBUTION-UNATTEN	69.00	12.47	
26	BLOSS	DISTRIBUTION-UNATTEN	115.00	12.47	
27	BLY	DISTRIBUTION-UNATTEN	69.00	12.47	
28	BOISE CASCADE	DISTRIBUTION-UNATTEN	69.00	11.00	
29	BONANZA	DISTRIBUTION-UNATTEN	69.00	12.47	
30	BROOKHURST	DISTRIBUTION-UNATTEN	115.00	12.47	
31	BROOKS-SCANLON	DISTRIBUTION-UNATTEN	69.00	12.47	
32	BROWNSVILLE	DISTRIBUTION-UNATTEN	69.00	20.80	
33	BRYANT	DISTRIBUTION-UNATTEN	69.00	12.47	
34	BUCHANAN	DISTRIBUTION-UNATTEN	115.00	20.80	
35	BUCKAROO	DISTRIBUTION-UNATTEN	69.00	12.47	
36	CAMPBELL	DISTRIBUTION-UNATTEN	115.00	12.47	
37	CANNON BEACH	DISTRIBUTION-UNATTEN	115.00	12.47	
38	CARNES	DISTRIBUTION-UNATTEN	69.00	12.47	
39	CASEBEER	DISTRIBUTION-UNATTEN	69.00	20.80	
40	CAVEMAN	DISTRIBUTION-UNATTEN	115.00	12.47	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
67	2					1
233	3					2
6	2					3
40	2					4
30	1					5
76	2					6
63	2					7
168	3					8
533	2					9
2722	45	3				10
						11
						12
						13
5	1					14
30	6					15
25	1					16
25	1					17
5	1					18
9	1					19
8	3	1				20
11	3					21
6	1					22
40	2					23
25	1					24
2	3					25
32	2					26
8	3					27
3	1					28
8	3					29
50	2					30
20	1					31
13	1					32
34	2					33
40	2					34
34	2					35
20	1					36
13	1					37
9	3					38
20	1					39
45	2					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	CHERRY LANE	DISTRIBUTION-UNATTEN	69.00	12.47	
2	CHILOQUIN MARKET	DISTRIBUTION-UNATTEN	69.00	12.47	
3	CHINA HAT	DISTRIBUTION-UNATTEN	69.00	12.47	
4	CIRCLE BLVD	DISTRIBUTION-UNATTEN	115.00	20.80	
5	CLEVELAND AVE	DISTRIBUTION-UNATTEN	69.00	12.47	
6	CLINE FALLS HYDRO	DISTRIBUTION-UNATTEN	12.47	2.40	
7	CLOAKE	DISTRIBUTION-UNATTEN	69.00	20.80	
8	COBURG	DISTRIBUTION-UNATTEN	69.00	20.80	
9	COLISEUM	DISTRIBUTION-UNATTEN	20.80	4.16	
10	COLUMBIA	DSITRIBUTION-UNATTEN	115.00	12.47	57.00
11	COOS RIVER	DISTRIBUTION-UNATTEN	115.00	20.80	
12	COQUILLE	DISTRIBUTION-UNATTEN	115.00	20.80	
13	CREEK	DISTRIBUTION-UNATTEN	69.00	34.50	
14	CROOKED RIVER RANCH	DISTRIBUTION-UNATTEN	69.00	20.80	
15	CROWFOOT	DISTRIBUTION-UNATTEN	115.00	12.47	
16	CULLY	DISTRIBUTION-UNATTEN	115.00	12.47	
17	CULVER	DISTRIBUTION-UNATTEN	69.00	12.47	
18	CUTLER CITY	DISTRIBUTION-UNATTEN	20.80	4.16	
19	DAIRY	DISTRIBUTION-UNATTEN	69.00	12.47	
20	DALLAS	DISTRIBUTION-UNATTEN	115.00	20.80	
21	DALREED	DISTRIBUTION-UNATTEN	230.00	34.50	
22	DESCHUTES	DISTRIBUTION-UNATTEN	69.00	12.47	
23	DEVILS LAKE	DISTRIBUTION-UNATTEN	115.00	20.80	
24	DIXON	DISTRIBUTION-UNATTEN	115.00	4.16	
25	DODGE BRIDGE	DISTRIBUTION-UNATTEN	69.00	20.80	
26	DORRIS	DISTRIBUTION-UNATTEN	69.00	12.47	
27	EAGLE VENEER FII	DISTRIBUTION-UNATTEN	20.80	0.48	
28	EAST VALLEY	DISTRIBUTION-UNATTEN	115.00	12.47	
29	EMPIRE	DISTRIBUTION-UNATTEN	115.00	20.80	
30	ENTERPRISE	DISTRIBUTION-UNATTEN	69.00	12.47	
31	FERN HILL	DISTRIBUTION-UNATTEN	115.00	12.47	
32	FIELDER CREEK	DISTRIBUTION-UNATTEN	115.00	20.80	
33	FOOTHILLS	DISTRIBUTION-UNATTEN	69.00	12.47	
34	FRALEY	DISTRIBUTION-UNATTEN	69.00	12.47	
35	GARDEN VALLEY	DISTRIBUTION-UNATTEN	69.00	20.80	
36	GASQUET	DISTRIBUTION-UNATTEN	115.00	12.47	
37	GAZLEY	DISTRIBUTION-UNATTEN	69.00	12.47	
38	GEARHART	DISTRIBUTION-UNATTEN	12.47	4.16	
39	GLENDALE	DISTRIBUTION-UNATTEN	230.00	12.47	
40	GLENEDEN	DISTRIBUTION-UNATTEN	20.80	4.16	

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
25	1					1
5	3					2
25	1					3
80	2					4
45	2					5
1	3					6
20	1					7
1	3					8
9	2					9
55	2	1				10
20	1					11
40	2					12
5	1					13
13	1					14
20	1					15
25	1					16
13	1					17
2	3					18
25	1					19
50	2					20
75	3					21
13	1					22
50	2					23
7	1					24
13	1					25
8	3					26
2	1					27
45	2					28
20	1					29
19	2					30
13	1					31
25	1					32
21	4					33
5	3					34
20	1					35
9	1					36
8	3					37
8	3					38
25	2					39
5	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GLIDE	DISTRIBUTION-UNATTEN	115.00	12.47	
2	GOLD HILL	DISTRIBUTION-UNATTEN	69.00	12.47	
3	GORDON HOLLOW	DISTRIBUTION-UNATTEN	69.00	12.47	
4	GOSHEN	DISTRIBUTION-UNATTEN	115.00	20.80	
5	GRANT STREET	DISTRIBUTION-UNATTEN	115.00	20.80	
6	GRASS VALLEY	DISTRIBUTION-UNATTEN	20.80	4.16	
7	GREEN	DISTRIBUTION-UNATTEN	69.00	12.47	
8	GRIFFIN CREEK	DISTRIBUTION-UNATTEN	115.00	12.47	
9	HAMAKER	DISTRIBUTION-UNATTEN	69.00	12.47	
10	HARRISBURG	DISTRIBUTION-UNATTEN	69.00	20.80	
11	HENLEY	DISTRIBUTION-UNATTEN	69.00	12.47	
12	HERMISTON	DISTRIBUTION-UNATTEN	69.00	12.47	
13	HILLVIEW	DISTRIBUTION-UNATTEN	115.00	20.80	
14	HINKLE	DISTRIBUTION-UNATTEN	69.00	12.47	
15	HOLLADAY	DISTRIBUTION-UNATTEN	115.00	12.47	
16	HOLLYWOOD	DISTRIBUTION-UNATTEN	115.00	12.47	
17	HOOD RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
18	HORNET	DISTRIBUTION-UNATTEN	69.00	12.47	
19	INDEPENDENCE	DISTRIBUTION-UNATTEN	69.00	20.80	
20	JACKSONVILLE	DISTRIBUTION-UNATTEN	115.00	12.47	69.00
21	JEFFERSON	DISTRIBUTION-UNATTEN	69.00	20.80	
22	JEROME PRAIRIE	DISTRIBUTION-UNATTEN	115.00	12.47	
23	JORDAN POINT	DISTRIBUTION-UNATTEN	115.00	12.47	
24	JOSEPH	DISTRIBUTION-UNATTEN	20.80	12.47	
25	JUNCTION CITY	DISTRIBUTION-UNATTEN	69.00	20.80	
26	KENWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
27	KILLINGWORTH	DISTRIBUTION-UNATTEN	69.00	12.47	
28	KNAPPA SVENSEN	DISTRIBUTION-UNATTEN	115.00	12.47	
29	LAKEPORT	DISTRIBUTION-UNATTEN	69.00	12.47	
30	LAKEVIEW	DISTRIBUTION-UNATTEN	69.00	12.47	
31	LANCASTER	DISTRIBUTION-UNATTEN	69.00	20.80	
32	LEBANON	DISTRIBUTION-UNATTEN	115.00	20.80	
33	LINCOLN	DISTRIBUTION-UNATTEN	115.00	12.47	
34	LOCKHART	DISTRIBUTION-UNATTEN	115.00	20.80	
35	LYONS	DISTRIBUTION-UNATTEN	69.00	20.80	
36	MADRAS	DISTRIBUTION-UNATTEN	69.00	12.47	
37	MALLORY	DISTRIBUTION-UNATTEN	115.00	12.47	
38	MARYS RIVER	DISTRIBUTION-UNATTEN	115.00	20.80	
39	MEDCO	DISTRIBUTION-UNATTEN	115.00	12.47	
40	MEDFORD	DISTRIBUTION-UNATTEN	69.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
13	1					1
11	3					2
6	1					3
20	1					4
45	2					5
1	4					6
25	1					7
20	1					8
8	3					9
13	1					10
6	3					11
40	2					12
45	2					13
20	1					14
75	3					15
50	2					16
40	2					17
20	1					18
20	1					19
75	2					20
13	1					21
20	1					22
20	1					23
6	1	1				24
25	2					25
3	3					26
40	2					27
6	1					28
50	2					29
9	3					30
13	3					31
40	2					32
105	3					33
40	2					34
9	1					35
25	2					36
25	1					37
20	1					38
20	1					39
79	14					40

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MERLIN	DISTRIBUTION-UNATTEN	115.00	12.47	
2	MERRILL	DISTRIBUTION-UNATTEN	69.00	12.47	
3	MILLER REDWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
4	MINAM	DISTRIBUTION-UNATTEN	69.00	12.47	
5	MODOC	DISTRIBUTION-UNATTEN	69.00	12.47	
6	MORO	DISTRIBUTION-UNATTEN	20.80	2.40	
7	MURDER CREEK	DISTRIBUTION-UNATTEN	115.00	20.80	
8	MYRTLE CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
9	MYRTLE POINT	DISTRIBUTION-UNATTEN	115.00	20.80	
10	NELSCOTT	DISTRIBUTION-UNATTEN	20.80	4.16	
11	NEW O'BRIEN	DISTRIBUTION-UNATTEN	115.00	12.47	
12	NORTHCREST	DISTRIBUTION-UNATTEN	69.00	12.47	
13	OAK KNOLL	DISTRIBUTION-UNATTEN	115.00	12.47	
14	OAKLAND	DISTRIBUTION-UNATTEN	115.00	12.47	
15	ORCHARD STREET	DISTRIBUTION-UNATTEN	12.47	4.16	
16	OREMET FORGE -FII	DISTRIBUTION-UNATTEN	20.80	4.16	
17	OVERPASS	DISTRIBUTION-UNATTEN	69.00	12.47	
18	PALLETTE	DISTRIBUTION-UNATTEN	69.00	20.80	
19	PARK STREET	DISTRIBUTION-UNATTEN	115.00	12.47	
20	PARKROSE	DISTRIBUTION-UNATTEN	57.00	12.47	
21	PATRICKS CREEK	DISTRIBUTION-UNATTEN	115.00	7.20	
22	PENDLETON	DISTRIBUTION-UNATTEN	69.00	12.47	
23	PEREZ	DISTRIBUTION-UNATTEN	69.00	12.47	
24	PILOT ROCK	DISTRIBUTION-UNATTEN	69.00	12.47	
25	POWELL BUTTE	DISTRIBUTION-UNATTEN	115.00	12.47	
26	PRINEVILLE	DISTRIBUTION-UNATTEN	115.00	12.47	
27	PROVOLT	DISTRIBUTION-UNATTEN	69.00	12.47	
28	QUEEN AVE	DISTRIBUTION-UNATTEN	69.00	20.80	
29	RED BLANKET	DISTRIBUTION-UNATTEN	69.00	4.16	
30	REDMOND	DISTRIBUTION-UNATTEN	115.00	12.47	
31	REDWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
32	RICH MANUFACTURING	DISTRIBUTION-UNATTEN	57.00	12.47	
33	RIDDLE	DISTRIBUTION-UNATTEN	69.00	12.47	
34	RIDDLE VENEER	DISTRIBUTION-UNATTEN	69.00	12.47	
35	ROGUE RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
36	ROSEBURG	DISTRIBUTION-UNATTEN	115.00	20.80	
37	ROSS AVE	DISTRIBUTION-UNATTEN	69.00	12.47	
38	RUCH	DISTRIBUTION-UNATTEN	69.00	12.47	
39	RUNNING Y	DISTRIBUTION-UNATTEN	69.00	20.80	
40	RUSSELLVILLE	DISTRIBUTION-UNATTEN	115.00	12.47	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
45	2					1
17	6					2
4	3					3
	1					4
6	3					5
2	3					6
100	4					7
14	1					8
9	1					9
4	1					10
9	1					11
20	4					12
45	2					13
8	1					14
2	3					15
2	3					16
45	2					17
1	1	1				18
40	2					19
39	2					20
1	1					21
46	7	1				22
2	3					23
22	2					24
6	1					25
50	2					26
11	3					27
50	2					28
2	3					29
50	2					30
9	3					31
8	1					32
14	1					33
25	1					34
25	2					35
50	2					36
9	3					37
9	1					38
9	1					39
45	2					40

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SUBSTATIONS

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	SAGE ROAD	DISTRIBUTION-UNATTEN	115.00	12.47	
2	SCENIC	DISTRIBUTION-UNATTEN	115.00	12.47	69.00
3	SCIO	DISTRIBUTION-UNATTEN	69.00	12.47	
4	SEASIDE	DISTRIBUTION-UNATTEN	115.00	12.47	
5	SELMA	DISTRIBUTION-UNATTEN	115.00	12.47	
6	SHASTA WAY	DISTRIBUTION-UNATTEN	12.47	4.16	
7	SHEVLIN PARK	DISTRIBUTION-UNATTEN	69.00	12.50	
8	SIMONSON	DISTRIBUTION-UNATTEN	69.00	12.47	
9	SIMTAG BOOSTER PUMP	DISTRIBUTION-UNATTEN	34.50	4.16	
10	SMITH RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
11	SOUTH DUNES	DISTRIBUTION-UNATTEN	115.00	12.47	
12	SOUTHGATE	DISTRIBUTION-UNATTEN	69.00	20.80	
13	SPRAGUE RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
14	STARFIRE LUMBER FII	DISTRIBUTION-UNATTEN	20.80	0.48	
15	STATE STREET	DISTRIBUTION-UNATTEN	115.00	20.80	
16	STAYTON	DISTRIBUTION-UNATTEN	69.00	12.47	
17	STEAMBOAT	DISTRIBUTION-UNATTEN	115.00	7.20	
18	STEVENS ROAD	DISTRIBUTION-UNATTEN	115.00	20.80	
19	STONE FOREST FII	DISTRIBUTION-UNATTEN	20.80	0.48	
20	SUTHERLIN	DISTRIBUTION-UNATTEN	115.00	12.47	
21	SWEET HOME	DISTRIBUTION-UNATTEN	115.00	20.80	
22	TAKELMA	DISTRIBUTION-UNATTEN	115.00	20.80	
23	TALENT	DISTRIBUTION-UNATTEN	69.00	12.47	
24	TEXUM	DISTRIBUTION-UNATTEN	69.00	12.47	
25	TILLER	DISTRIBUTION-UNATTEN	115.00	12.47	
26	TOLO	DISTRIBUTION-UNATTEN	69.00	12.47	
27	TWENTY FOURTH STREET FII	DISTRIBUTION-UNATTEN	20.80	0.48	
28	UMAPINE	DISTRIBUTION-UNATTEN	69.00	12.47	
29	UMATILLA	DISTRIBUTION-UNATTEN	69.00	12.47	
30	US PLYWOOD	DISTRIBUTION-UNATTEN	20.80	4.16	
31	VERNON	DISTRIBUTION-UNATTEN	69.00	12.47	
32	VILAS	DISTRIBUTION-UNATTEN	115.00	12.47	
33	VILLAGE GREEN	DISTRIBUTION-UNATTEN	115.00	20.80	
34	VINE STREET	DISTRIBUTION-UNATTEN	69.00	20.80	
35	WALLOWA	DISTRIBUTION-UNATTEN	69.00	12.47	
36	WARM SPRINGS	DISTRIBUTION-UNATTEN	69.00	20.80	
37	WARRENTON	DISTRIBUTION-UNATTEN	115.00	12.47	
38	WASCO	DISTRIBUTION-UNATTEN	20.80	4.16	
39	WECOMA BEACH	DISTRIBUTION-UNATTEN	20.80	4.16	
40	WESTERN KRAFT	DISTRIBUTION-UNATTEN	115.00	12.47	

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
40	2					1
70	3					2
8	1					3
40	2					4
9	1					5
2	3					6
25	1					7
5	3					8
19	2					9
6	3					10
9	1					11
20	1					12
7	3					13
3	1					14
40	2					15
55	2					16
	1					17
25	1					18
3	1					19
13	1					20
42	2					21
13	1					22
50	2					23
17	6					24
1	1					25
11	1					26
3	1					27
13	1					28
25	2					29
13	2					30
50	2					31
25	1					32
40	2					33
22	4					34
7	1					35
13	3					36
25	2					37
3	3					38
3	1					39
50	2					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WESTON	DISTRIBUTION-UNATTEN	69.00	12.47	
2	WESTSIDE HYDRO	DISTRIBUTION-UNATTEN	69.00	12.47	
3	WEYERHAUSER	DISTRIBUTION-UNATTEN	69.00	12.47	
4	WHITE CITY	DISTRIBUTION-UNATTEN	115.00	12.47	
5	WILLAMETTE NATIONAL FII	DISTRIBUTION-UNATTEN	20.80	4.16	
6	WILLOW COVE	DISTRIBUTION-UNATTEN	34.50	4.16	
7	WINSTON	DISTRIBUTION-UNATTEN	69.00	12.47	
8	YOUNGS BAY	DISTRIBUTION-UNATTEN	115.00	12.47	
9	Total		15716.08	2577.51	195.00
10	NUMBER OF SUBSTATIONS DIST UNATENDED - 195				
11					
12	ALBINA	T/D-UNATTENDED	115.00	12.47	69.00
13	APPLEGATE	T/D-UNATTENDED	115.00	69.00	12.47
14	ASHLAND	T/D-UNATTENDED	115.00	69.00	12.47
15	BEND PLANT	T/D-UNATTENDED	69.00	4.16	12.47
16	CAVE JUNCTION	T/D-UNATTENDED	115.00	12.47	69.00
17	HAZELWOOD	T/D-UNATTENDED	115.00	69.00	12.47
18	KNOTT	T/D- UNATTENDED	115.00	12.47	57.00
19	MILE HI	T/D-UNATTENDED	115.00	69.00	12.47
20	PILOT BUTTE	T/D-UNATTENDED	230.00	69.00	12.47
21	WINCHESTER	T/D-UNATTENDED	115.00	12.47	69.00
22	Total		1219.00	399.04	338.82
23	NUMBER OF SUBSTATIONS T/D UNATTENDED - 10				
24					
25	CLEARWATER #1 HYDRO PLANT	TRANSMISSION-ATTEND	138.00	6.90	
26	CLEARWATER #2 HYDRO PLANT	TRANSMISSION-ATTEND	138.00	12.00	
27	FISH CREEK HYDRO	TRANSMISSION-ATTEND	115.00	6.90	
28	JC BOYLE HYDRO	TRANSMISSION-ATTEND	230.00	11.00	
29	LEMOLO #1 HYDRO	TRANSMISSION-ATTEND	115.00	12.47	
30	LEMOLO #2 HYDRO	TRANSMISSION-ATTEND	115.00	12.00	
31	PROSPECT 1 HYDRO	TRANSMISSION-ATTEND	69.00	2.30	
32	PROSPECT 2 HYDRO	TRANSMISSION-ATTEND	69.00	6.60	
33	PROSPECT 3 HYDRO	TRANSMISSION-ATTEND	69.00	12.47	
34	Total		1058.00	82.64	
35	NUMBER OF SUBSTATIONS TRANS ATTENDED - 9				
36					
37	BEND PLANT	TRANSMISSION-UNATTEN	4.16	2.40	
38	CALAPOOYA	TRANSMISSION-UNATTEN	230.00	69.00	
39	CHILOQUIN	TRANSMISSION-UNATTEN	230.00	115.00	69.00
40	COLD SPRINGS	TRANSMISSION-UNATTEN	230.00	69.00	

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SUBSTATIONS (Continued)

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6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
22	2					1
23	9					2
40	2					3
60	3					4
2	3					5
28	3					6
23	3					7
37	2					8
4446	397	5				9
						10
						11
177	9					12
65	2					13
70	2					14
23	3					15
70	2					16
132	4					17
187	8					18
39	4					19
400	4					20
75	5					21
1238	43					22
						23
						24
17	3					25
31	3					26
13	3					27
89	2	1				28
48	7	1				29
40	4					30
5	3					31
40	6	1				32
10	6					33
293	37	3				34
						35
						36
3	3					37
75	1					38
119	4					39
60	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	COVE	TRANSMISSION-UNATTEN	230.00	69.00	
2	DAYS CREEK	TRANSMISSION-UNATTEN	115.00	69.00	
3	DIAMOND HILL	TRANSMISSION-UNATTEN	230.00	69.00	
4	DIXONVILLE 115/230	TRANSMISSION-UNATTEN	230.00	115.00	69.00
5	DIXONVILLE 500	TRANSMISSION-UNATTEN	500.00	230.00	
6	EAGLE POINT HYDRO	TRANSMISSION-UNATTEN	115.00	2.40	
7	EAST SIDE HYDRO	TRANSMISSION-UNATTEN	46.00	12.47	
8	FISH HOLE	TRANSMISSION-UNATTEN	115.00	69.00	
9	FRY	TRANSMISSION-UNATTEN	230.00	115.00	
10	GRANTS PASS	TRANSMISSION-UNATTEN	230.00	115.00	69.00
11	GREEN SPRINGS PLANT	TRANSMISSION-UNATTEN	115.00	69.00	
12	HURRICANE	TRANSMISSION-UNATTEN	230.00	69.00	2.40
13	ISTHMUS	TRANSMISSION-UNATTEN	230.00	115.00	
14	KENNEDY	TRANSMISSION-UNATTEN	69.00	57.00	
15	KLAMATH FALLS	TRANSMISSION-UNATTEN	230.00	69.00	
16	LONE PINE	TRANSMISSION-UNATTEN	230.00	115.00	69.00
17	MERIDIAN	TRANSMISSION-UNATTEN	500.00	230.00	
18	MONPAC	TRANSMISSION-UNATTEN	115.00	69.00	
19	PONDEROSA	TRANSMISSION-UNATTEN	230.00	115.00	
20	POWERDALE PLANT	TRANSMISSION-UNATTEN	69.00	7.20	
21	PROSPECT CENTRAL	TRANSMISSION-UNATTEN	115.00	69.00	
22	ROBERTS CREEK	TRANSMISSION-UNATTEN	115.00	69.00	
23	SLIDE CREEK HYDRO	TRANSMISSION-UNATTEN	115.00	7.00	
24	SODA SPRINGS HYDRO	TRANSMISSION-UNATTEN	115.00	7.00	
25	TROUTDALE	TRANSMISSION-UNATTEN	230.00	115.00	69.00
26	TUCKER	TRANSMISSION-UNATTEN	115.00	69.00	
27	WALLOWA FALLS HYDRO	TRANSMISSION-UNATTEN	20.80		
28	Total		5578.96	2372.47	347.40
29	NUMBER OF SUBSTATIONS TRANS UNATTEND - 31				
30					
31	Utah				
32	118TH SOUTH	DISTRIBUTION-UNATTEN	138.00	12.47	
33	ALTAVIEW	DISTRIBUTION-UNATTEN	46.00	12.47	
34	AMALGA	DISTRIBUTION-UNATTEN	46.00	12.47	
35	AMERICAN FORK	DISTRIBUTION-UNATTEN	138.00	12.47	
36	ARAGONITE	DISTRIBUTION-UNATTEN	46.00	7.20	
37	AURORA	DISTRIBUTION-UNATTEN	46.00	12.47	
38	BANGERTER	DISTRIBUTION-UNATTEN	138.00	12.47	
39	BEAR RIVER	DISTRIBUTION-UNATTEN	46.00	12.47	
40	BENJAMIN	DISTRIBUTION-UNATTEN	46.00	12.47	

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
67	3					1
50	1					2
75	1					3
344	6					4
650	3	1				5
3	1					6
3	3					7
7	3					8
500	2					9
458	4					10
19	3					11
29	2					12
250	1					13
33	1					14
251	6	1				15
733	10					16
1300	6	1				17
50	1					18
250	1					19
8	3	1				20
47	4					21
50	1					22
21	3					23
13	3					24
500	3					25
100	2					26
2	3					27
6070	89	4				28
						29
						30
						31
30	1					32
45	2					33
11	1					34
30	1					35
1	1					36
3	1					37
50	1					38
17	2					39
2	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	BINGHAM	DISTRIBUTION-UNATTEN	46.00	12.47	
2	BLUE CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
3	BLUFF	DISTRIBUTION-UNATTEN	69.00	12.47	
4	BLUFFDALE	DISTRIBUTION-UNATTEN	46.00	12.47	
5	BOTHWELL	DISTRIBUTION-UNATTEN	46.00	12.47	
6	BOX ELDER	DISTRIBUTION-UNATTEN	46.00	12.47	
7	BRIAN HEAD	DISTRIBUTION-UNATTEN	46.00	12.47	
8	BRICKYARD	DISTRIBUTION-UNATTEN	46.00	12.47	
9	BRIGHTON	DISTRIBUTION-UNATTEN	46.00	24.90	
10	BROOKLAWN	DISTRIBUTION-UNATTEN	46.00	12.47	
11	BRUNSWICK	DISTRIBUTION-UNATTEN	46.00	12.47	
12	BURTON	DISTRIBUTION-UNATTEN	34.50	12.47	
13	BUSH	DISTRIBUTION-UNATTEN	46.00	12.47	
14	CANNON	DISTRIBUTION-UNATTEN	46.00	12.47	
15	CANYONLANDS	DISTRIBUTION-UNATTEN	69.00	12.47	
16	CAPITOL	DISTRIBUTION-UNATTEN	46.00	12.47	
17	CARBIDE	DISTRIBUTION-UNATTEN	46.00	7.20	
18	CARBONVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
19	CASTO SUBSTATION	DISTRIBUTION-UNATTEN	46.00	12.47	
20	CENTENNIAL	DISTRIBUTION-UNATTEN	138.00	12.47	
21	CENTERVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
22	CENTRAL	DISTRIBUTION-UNATTEN	46.00	12.47	
23	CHAPEL HILL	DISTRIBUTION-UNATTEN	138.00	12.47	
24	CHERRYWOOD	DISTRIBUTION-UNATTEN	138.00	12.47	
25	CIRCLEVILLE	DISTRIBUTION-UNATTEN	69.00	12.47	
26	CLEAR CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
27	CLEAR LAKE	DISTRIBUTION-UNATTEN	46.00	12.47	
28	CLEARFIELD	DISTRIBUTION-UNATTEN	46.00	12.47	
29	CLINTON	DISTRIBUTION-UNATTEN	138.00	12.47	
30	CLIVE	DISTRIBUTION-UNATTEN	46.00	12.47	
31	COALVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
32	COLD WATER CANYON	DISTRIBUTION-UNATTEN	138.00	12.47	
33	COLEMAN	DISTRIBUTION-UNATTEN	138.00	69.00	12.47
34	COLTON WELL	DISTRIBUTION-UNATTEN	46.00	12.47	
35	CORINNE	DISTRIBUTION-UNATTEN	46.00	12.47	
36	COVE FORT	DISTRIBUTION-UNATTEN	46.00	12.47	
37	CRESCENT JUNCTION	DISTRIBUTION-UNATTEN	46.00	7.20	
38	CROSS HOLLOW	DISTRIBUTION-UNATTEN	138.00	12.47	
39	CUDAHY	DISTRIBUTION-UNATTEN	138.00	12.47	
40	DAMMERON VALLEY	DISTRIBUTION-UNATTEN	34.50	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
11	1					1
2	3					2
1	3					3
9	1					4
4	1					5
14	1					6
14	1					7
9	1					8
26	2					9
6	1					10
60	3					11
4	1					12
9	1					13
13	1					14
1	1					15
20	1					16
3	1					17
6	1					18
25	1					19
40	2					20
22	1					21
2	1					22
30	1					23
25	1					24
3	1					25
4	1					26
	3					27
19	2					28
50	2					29
4	1					30
20	2					31
30	1					32
106	4					33
1	3					34
3	1					35
2	3					36
1	1					37
22	1					38
22	1					39
42	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DECKER LAKE	DISTRIBUTION-UNATTEN	138.00	12.47	
2	DELLE	DISTRIBUTION-UNATTEN	46.00	12.47	
3	DELTA	DISTRIBUTION-UNATTEN	46.00	12.47	
4	DESERET	DISTRIBUTION-UNATTEN	46.00	4.16	
5	DEWEYVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
6	DIMPLE DELL	DISTRIBUTION-UNATTEN	138.00	12.47	
7	DIXIE DEER	DISTRIBUTION-UNATTEN	34.50	12.47	
8	DRAGERTON	DISTRIBUTION-UNATTEN	46.00	12.47	
9	DRAPER	DISTRIBUTION-UNATTEN	46.00	12.47	
10	DUMAS	DISTRIBUTION-UNATTEN	138.00	12.47	
11	EAST BENCH	DISTRIBUTION-UNATTEN	138.00	12.47	
12	EAST HYRUM	DISTRIBUTION-UNATTEN	46.00	12.47	
13	EAST LAYTON	DISTRIBUTION-UNATTEN	138.00	12.47	
14	EAST MILLCREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
15	EDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
16	ELBERTA	DISTRIBUTION-UNATTEN	46.00	12.47	
17	ELK MEADOWS	DISTRIBUTION-UNATTEN	46.00	12.47	
18	ELSINORE	DISTRIBUTION-UNATTEN	46.00	12.47	
19	EMERY CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
20	EMIGRATION	DISTRIBUTION-UNATTEN	46.00	12.47	
21	ENOCH	DISTRIBUTION-UNATTEN	138.00	12.47	
22	ENTERPRISE VALLEY	DISTRIBUTION-UNATTEN	138.00	12.47	
23	EUREKA	DISTRIBUTION-UNATTEN	46.00	12.47	
24	FARMINGTON	DISTRIBUTION-UNATTEN	138.00	12.47	
25	FAYETTE	DISTRIBUTION-UNATTEN	46.00	12.47	
26	FERRON	DISTRIBUTION-UNATTEN	46.00	12.47	
27	FIELDING	DISTRIBUTION-UNATTEN	46.00	12.00	
28	FIFTH WEST	DISTRIBUTION-UNATTEN	138.00	12.47	
29	FLUX	DISTRIBUTION-UNATTEN	46.00	12.47	
30	FOOL CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
31	FOUNTAIN GREEN	DISTRIBUTION-UNATTEN	46.00	12.47	
32	FREEDOM	DISTRIBUTION-UNATTEN	46.00	7.20	
33	FRUIT HEIGHTS	DISTRIBUTION-UNATTEN	46.00	12.47	
34	GATEWAY	DISTRIBUTION-UNATTEN	69.00	12.47	
35	GOSHEN	DISTRIBUTION-UNATTEN	46.00	12.47	
36	GRANGER	DISTRIBUTION-UNATTEN	46.00	12.47	
37	GRANTSVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
38	GREEN RIVER	DISTRIBUTION-UNATTEN	46.00	12.47	
39	GROW	DISTRIBUTION-UNATTEN	138.00	12.47	46.00
40	GUNNISON	DISTRIBUTION-UNATTEN	46.00	12.47	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
55	2					1
6	1					2
23	2					3
2	1					4
4	1					5
60	2					6
2	1					7
6	1					8
23	2					9
60	2					10
30	1					11
6	1					12
30	1					13
20	1					14
12	2					15
5	1					16
3	1					17
2	1					18
3	3					19
25	1					20
14	1					21
10	1					22
3	1					23
30	1					24
1	2					25
5	1					26
6	1					27
30	1					28
4	1					29
2	1					30
2	1					31
	1					32
22	1					33
28	2	1				34
2	1					35
43	2					36
10	1					37
5	2					38
72	3					39
11	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HAMILTON	DISTRIBUTION-UNATTEN	34.50	12.47	
2	HAMMER	DISTRIBUTION-UNATTEN	138.00	12.47	
3	HAVASU	DISTRIBUTION-UNATTEN	69.00	12.47	
4	HELPER CITY	DISTRIBUTION-UNATTEN	46.00	4.16	
5	HENEFER	DISTRIBUTION-UNATTEN	46.00	12.47	
6	HIAWATHA	DISTRIBUTION-UNATTEN	46.00	4.16	
7	HIGHLAND DIST	DISTRIBUTION-UNATTEN	46.00	12.47	
8	HOGGARD	DISTRIBUTION-UNATTEN	138.00	12.47	
9	HOGLE	DISTRIBUTION-UNATTEN	46.00	12.47	
10	HOLDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
11	HOLLADAY	DISTRIBUTION-UNATTEN	46.00	12.47	
12	HUNTER	DISTRIBUTION-UNATTEN	46.00	12.47	
13	HUNTINGTON CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
14	HURRICANE FIELDS	DISTRIBUTION-UNATTEN	34.50	12.47	
15	IRON MOUNTAIN	DISTRIBUTION-UNATTEN	34.50	7.20	
16	IRON SPRINGS	DISTRIBUTION-UNATTEN	34.50	12.47	
17	IRONTON	DISTRIBUTION-UNATTEN	46.00	12.47	
18	IVINS	DISTRIBUTION-UNATTEN	34.50	12.47	
19	JORDAN NARROWS	DISTRIBUTION-UNATTEN	46.00	2.40	
20	JORDAN PARK	DISTRIBUTION-UNATTEN	138.00	12.47	
21	JORDANELLE	DISTRIBUTION-UNATTEN	138.00	12.47	
22	JUAB	DISTRIBUTION-UNATTEN	46.00	12.47	
23	JUNCTION	DISTRIBUTION-UNATTEN	69.00	12.47	
24	KAIBAB	DISTRIBUTION-UNATTEN	69.00	12.47	
25	KAMAS	DISTRIBUTION-UNATTEN	46.00	12.47	
26	KANARRAVILLE	DISTRIBUTION-UNATTEN	34.50	12.47	
27	KEARNS	DISTRIBUTION-UNATTEN	138.00	12.47	
28	KENSINGTON	DISTRIBUTION-UNATTEN	46.00	4.16	
29	LAKEPARK	DISTRIBUTION-UNATTEN	138.00	12.47	
30	LARK	DISTRIBUTION-UNATTEN	46.00	12.47	
31	LASAL	DISTRIBUTION-UNATTEN	69.00	12.47	
32	LAYTON	DISTRIBUTION-UNATTEN	46.00	12.47	
33	LEGRANDE	DISTRIBUTION-UNATTEN	46.00	12.47	
34	LINCOLN	DISTRIBUTION-UNATTEN	46.00	12.47	
35	LINDON	DISTRIBUTION-UNATTEN	46.00	12.47	
36	LISBON	DISTRIBUTION-UNATTEN	69.00	12.47	
37	LITTLE MOUNTAIN	DISTRIBUTION-UNATTEN	46.00	12.47	
38	LOAFER	DISTRIBUTION-UNATTEN	46.00	12.47	
39	LONE TREE	DISTRIBUTION-UNATTEN	34.50	12.47	
40	LOWER BEAVER	DISTRIBUTION-UNATTEN	46.00	6.60	

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
1	3					1
60	2					2
3	1					3
3	3					4
1	3					5
1	3					6
25	1					7
50	2					8
22	1					9
4	1					10
32	2					11
22	1					12
13	2					13
1	3					14
1	1					15
5	3					16
2	1					17
22	1					18
13	2					19
30	1					20
30	1					21
2	3					22
3	1					23
5	1					24
7	1					25
1	3					26
60	2					27
5	1					28
53	2					29
6	1					30
5	1					31
40	2					32
2	1					33
20	1					34
20	1					35
4	1					36
20	1					37
	1					38
20	1					39
1	3					40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	LYNNDYL	DISTRIBUTION-UNATTEN	46.00	12.47	
2	MAESER	DISTRIBUTION-UNATTEN	69.00	12.47	
3	MAGNA	DISTRIBUTION-UNATTEN	138.00	12.47	
4	MANILA	DISTRIBUTION-UNATTEN	46.00	12.47	
5	MANTUA	DISTRIBUTION-UNATTEN	46.00	12.47	
6	MAPLETON	DISTRIBUTION-UNATTEN	46.00	12.47	
7	MARRIOTT	DISTRIBUTION-UNATTEN	46.00	12.47	
8	MARYSVALE	DISTRIBUTION-UNATTEN	46.00	12.47	
9	MATHIS	DISTRIBUTION-UNATTEN	46.00	12.47	
10	MCCORNICK	DISTRIBUTION-UNATTEN	46.00	12.47	
11	MCKAY	DISTRIBUTION-UNATTEN	46.00	12.47	
12	MEADOWBROOK	DISTRIBUTION-UNATTEN	138.00	12.47	46.00
13	MEDICAL	DISTRIBUTION-UNATTEN	46.00	12.47	
14	MELLING	DISTRIBUTION-UNATTEN	34.50	4.16	
15	MIDLAND	DISTRIBUTION-UNATTEN	138.00	12.47	
16	MIDVALE	DISTRIBUTION-UNATTEN	46.00	12.47	
17	MILFORD	DISTRIBUTION-UNATTEN	46.00	12.47	
18	MILFORD TV	DISTRIBUTION-UNATTEN	46.00	7.20	
19	MINERSVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
20	MOAB CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
21	MONTEZUMA	DISTRIBUTION-UNATTEN	69.00	12.47	
22	MOORE	DISTRIBUTION-UNATTEN	69.00	12.47	
23	MORGAN	DISTRIBUTION-UNATTEN	46.00	4.16	
24	MORONI	DISTRIBUTION-UNATTEN	46.00	12.47	
25	MORTON COURT	DISTRIBUTION-UNATTEN	138.00	12.47	
26	MOUNTAIN DELL	DISTRIBUTION-UNATTEN	46.00	12.47	
27	MOUNTAIN GREEN	DISTRIBUTION-UNATTEN	46.00	12.47	
28	MYTON	DISTRIBUTION-UNATTEN	69.00	12.47	
29	NEW HARMONY	DISTRIBUTION-UNATTEN	69.00	12.47	
30	NEWGATE	DISTRIBUTION-UNATTEN	46.00	12.47	
31	NORTH BENCH	DISTRIBUTION-UNATTEN	46.00	12.47	
32	NORTH CEDAR	DISTRIBUTION-UNATTEN	34.50	4.16	
33	NORTH FIELDS	DISTRIBUTION-UNATTEN	46.00	12.47	
34	NORTH OGDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
35	NORTH SALT LAKE	DISTRIBUTION-UNATTEN	46.00	12.47	
36	NORTHEAST	DISTRIBUTION-UNATTEN	46.00	12.47	
37	NORTHRIDGE	DISTRIBUTION-UNATTEN	46.00	12.47	
38	OAKLAND AVE	DISTRIBUTION-UNATTEN	46.00	12.47	
39	OAKLEY	DISTRIBUTION-UNATTEN	46.00	12.47	
40	OGDEN DEFENSE DEPOT	DISTRIBUTION-UNATTEN	46.00	12.47	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
4	1					1
13	1					2
30	1					3
22	1					4
2	1					5
14	1					6
20	1					7
2	3					8
9	1					9
6	1					10
20	1					11
42	2					12
58	4					13
5	1					14
30	1					15
25	1					16
14	1					17
1	1					18
2	1					19
19	2					20
13	1					21
3	1					22
3	1					23
6	1					24
25	1					25
5	1					26
6	1					27
6	1					28
7	1					29
20	1					30
25	1					31
5	1					32
2	1					33
22	1					34
13	1					35
45	10					36
14	1					37
24	2					38
6	1					39
11	5	3				40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OLYMPUS	DISTRIBUTION-UNATTEN	46.00	12.47	
2	OPHIR	DISTRIBUTION-UNATTEN	46.00	12.47	
3	ORANGE	DISTRIBUTION-UNATTEN	46.00	12.47	
4	ORANGEVILLE	DISTRIBUTION-UNATTEN	69.00	12.47	
5	OREM	DISTRIBUTION-UNATTEN	46.00	12.47	
6	OREMET	DISTRIBUTION-UNATTEN	115.00	12.47	
7	PACK CREEK RESERVOIR	DISTRIBUTION-UNATTEN	46.00	12.47	
8	PANGUITCH	DISTRIBUTION-UNATTEN	69.00	12.47	
9	PARIETTE STATION	DISTRIBUTION-UNATTEN	69.00	24.90	
10	PARK CITY	DISTRIBUTION-UNATTEN	46.00	12.47	
11	PARKWAY	DISTRIBUTION-UNATTEN	138.00	12.47	
12	PARLEYS	DISTRIBUTION-UNATTEN	46.00	12.47	
13	PELICAN POINT	DISTRIBUTION-UNATTEN	46.00	12.47	
14	PINE CANYON	DISTRIBUTION-UNATTEN	132.00	12.47	
15	PINE CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
16	PINNACLE	DISTRIBUTION-UNATTEN	46.00	12.47	
17	PLAIN CITY	DISTRIBUTION-UNATTEN	138.00	12.47	
18	PLEASANT GROVE	DISTRIBUTION-UNATTEN	46.00	12.47	
19	PLEASANT VIEW	DISTRIBUTION-UNATTEN	46.00	12.47	
20	PROMONTORY	DISTRIBUTION-UNATTEN	46.00	12.47	
21	QUAIL CREEK	DISTRIBUTION-UNATTEN	34.50	12.47	
22	QUARRY	DISTRIBUTION-UNATTEN	138.00	12.47	
23	QUITCHAPA	DISTRIBUTION-UNATTEN	34.50	12.47	
24	RAINS	DISTRIBUTION-UNATTEN	46.00	7.20	
25	RASMUSON	DISTRIBUTION-UNATTEN	46.00	12.47	
26	RATTLESNAKE	DISTRIBUTION-UNATTEN	69.00	24.90	
27	RED MOUNTAIN	DISTRIBUTION-UNATTEN	69.00	34.50	
28	RED ROCK	DISTRIBUTION-UNATTEN	69.00	4.16	
29	REDWOOD	DISTRIBUTION-UNATTEN	46.00	12.47	
30	RESEARCH PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
31	RICHFIELD	DISTRIBUTION-UNATTEN	46.00	12.47	
32	RIDGELAND	DISTRIBUTION-UNATTEN	138.00	12.47	
33	RITER	DISTRIBUTION-UNATTEN	46.00	12.47	
34	ROCK CANYON	DISTRIBUTION-UNATTEN	69.00	12.47	
35	ROCKVILLE	DISTRIBUTION-UNATTEN	34.50	12.47	
36	ROCKY POINT	DISTRIBUTION-UNATTEN	138.00	13.20	
37	ROSE PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
38	ROYAL	DISTRIBUTION-UNATTEN	46.00	4.16	
39	SALINA	DISTRIBUTION-UNATTEN	46.00	12.47	
40	SANDY	DISTRIBUTION-UNATTEN	138.00	12.47	

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
22	1					1
3	1					2
20	1					3
14	1					4
48	2					5
55	2					6
4	1					7
5	1					8
4	3					9
35	2					10
50	2					11
16	2					12
6	1					13
20	1					14
2	1					15
14	1					16
22	1					17
25	1					18
14	1					19
2	1					20
4	1					21
60	2					22
4	1					23
15	1					24
1	3					25
14	1					26
13	1					27
3	1					28
45	2					29
45	2					30
22	2					31
40	2					32
20	1					33
5	1					34
4	1					35
30	1					36
24	3					37
	3					38
11	1					39
60	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SARATOGA	DISTRIBUTION-UNATTEN	138.00	12.47	
2	SCIPIO	DISTRIBUTION-UNATTEN	46.00	12.47	
3	SCOFIELD RESERVOIR	DISTRIBUTION-UNATTEN	46.00	7.20	
4	SCOFIELD	DISTRIBUTION-UNATTEN	46.00	12.47	
5	SECOND STREET	DISTRIBUTION-UNATTEN	46.00	12.47	
6	SEVEN MILE	DISTRIBUTION-UNATTEN	46.00	12.47	
7	SHARON	DISTRIBUTION-UNATTEN	46.00	12.47	
8	SHIVWITS	DISTRIBUTION-UNATTEN	34.50	4.16	
9	SIXTH SOUTH	DISTRIBUTION-UNATTEN	46.00	12.47	
10	SKULL POINT	DISTRIBUTION-UNATTEN	46.00	12.47	
11	SNARR	DISTRIBUTION-UNATTEN	46.00	12.47	
12	SNOWVILLE	DISTRIBUTION-UNATTEN	69.00	12.47	
13	SNYDERVILLE	DISTRIBUTION-UNATTEN	138.00	12.47	
14	SOLDIER SUMMIT	DISTRIBUTION-UNATTEN	69.00	12.47	
15	SOUTH JORDAN	DISTRIBUTION-UNATTEN	138.00	12.47	
16	SOUTH MILFORD	DISTRIBUTION-UNATTEN	46.00	12.47	
17	SOUTH MOUNTAIN	DISTRIBUTION-UNATTEN	138.00	12.47	
18	SOUTH OGDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
19	SOUTH PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
20	SOUTH WEBER	DISTRIBUTION-UNATTEN	138.00	12.47	
21	SOUTH YARD	DISTRIBUTION-UNATTEN	46.00	4.16	
22	SOUTHEAST	DISTRIBUTION-UNATTEN	46.00	4.16	
23	SOUTHWEST	DISTRIBUTION-UNATTEN	46.00	12.47	
24	SPANISH VALLEY	DISTRIBUTION-UNATTEN	69.00	12.47	
25	SPRINGDALE	DISTRIBUTION-UNATTEN	34.50	12.47	
26	ST. JOHNS	DISTRIBUTION-UNATTEN	46.00	12.47	
27	STAIRS	DISTRIBUTION-UNATTEN	12.47	2.40	
28	STANSBURY	DISTRIBUTION-UNATTEN	46.00	12.47	
29	SUMMIT CREEK	DISTRIBUTION-UNATTEN	138.00	12.47	
30	SUMMIT PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
31	SUNRISE	DISTRIBUTION-UNATTEN	138.00	12.47	
32	SUPERIOR	DISTRIBUTION-UNATTEN	69.00	12.47	
33	SUTHERLAND	DISTRIBUTION-UNATTEN	46.00	12.47	
34	TABIONA	DISTRIBUTION-UNATTEN	69.00	12.47	
35	TAYLOR	DISTRIBUTION-UNATTEN	46.00	12.47	
36	THIEF CREEK	DISTRIBUTION-UNATTEN	138.00	24.90	
37	THIRD WEST	DISTRIBUTION-UNATTEN	46.00	12.47	
38	THIRTEENTH SOUTH	DISTRIBUTION-UNATTEN	46.00	12.47	
39	THOMPSON	DISTRIBUTION-UNATTEN	46.00	4.16	
40	TOQUERVILLE	DISTRIBUTION-UNATTEN	69.00	12.47	34.50

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
30	1					1
1	3					2
	1					3
1	3					4
13	2					5
5	3					6
20	1					7
6	1					8
20	1					9
2	1					10
40	2					11
5	1					12
30	1					13
13	1					14
30	1					15
20	2					16
60	2					17
25	1					18
14	1					19
50	1					20
2	1					21
39	8					22
22	2					23
6	1					24
4	1					25
4	1					26
2	1					27
20	1					28
14	1					29
7	1					30
30	1					31
8	1					32
6	1					33
5	1					34
14	1					35
14	1					36
40	2					37
24	3					38
2	1					39
34	2					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRI CITY	DISTRIBUTION-UNATTEN	138.00	12.47	
2	TWENTYTHIRD STREET	DISTRIBUTION-UNATTEN	46.00	12.47	
3	UINTAH	DISTRIBUTION-UNATTEN	46.00	12.47	
4	UNION	DISTRIBUTION-UNATTEN	46.00	12.47	
5	UNIVERSITY	DISTRIBUTION-UNATTEN	46.00	4.16	
6	VALLEY CENTER	DISTRIBUTION-UNATTEN	46.00	12.47	
7	VERMILLION	DISTRIBUTION-UNATTEN	46.00	12.47	
8	VERNAL	DISTRIBUTION-UNATTEN	69.00	12.47	
9	VEYO HYDRO	DISTRIBUTION-UNATTEN	34.50	2.40	
10	VICKERS	DISTRIBUTION-UNATTEN	46.00	12.47	
11	VINEYARD	DISTRIBUTION-UNATTEN	46.00	12.47	
12	WALFARE	DISTRIBUTION-UNATTEN	46.00	12.47	
13	WALLSBURG	DISTRIBUTION-UNATTEN	138.00	12.47	
14	WARREN	DISTRIBUTION-UNATTEN	138.00	12.47	
15	WASATCH STATE PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
16	WASHAKIE	DISTRIBUTION-UNATTEN	138.00	4.16	
17	WELBY	DISTRIBUTION-UNATTEN	46.00	12.47	
18	WELLINGTON	DISTRIBUTION-UNATTEN	46.00	12.47	
19	WEST COMMERCIAL	DISTRIBUTION-UNATTEN	46.00	12.47	
20	WEST JORDAN	DISTRIBUTION-UNATTEN	138.00	12.47	
21	WEST OGDEN	DISTRIBUTION-UNATTEN	138.00	12.47	
22	WEST ROY	DISTRIBUTION-UNATTEN	46.00	12.47	
23	WEST TEMPLE	DISTRIBUTION-UNATTEN	46.00	4.16	
24	WESTFIELD	DISTRIBUTION-UNATTEN	138.00	12.47	
25	WESTWATER	DISTRIBUTION-UNATTEN	69.00	12.47	
26	WHITE MESA	DISTRIBUTION-UNATTEN	69.00	12.47	
27	WILLOWCREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
28	WILLOWRIDGE	DISTRIBUTION-UNATTEN	46.00	12.47	
29	WINCHESTER HILLS	DISTRIBUTION-UNATTEN	34.50	12.47	
30	WINKLEMAN	DISTRIBUTION-UNATTEN	46.00	7.20	
31	WOLF CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
32	WOOD CROSS	DISTRIBUTION-UNATTEN	46.00	12.47	
33	WYUTA	DISTRIBUTION-UNATTEN	46.00	12.47	
34	Total		18440.97	3428.61	138.97
35	NUMBER OF SUBSTATIONS DIST UNATTENDED - 282				
36					
37	ANGEL	T/D-UNATTENDED	138.00	12.47	46.00
38	BUTLERVILLE	T/D-UNATTENDED	138.00	46.00	12.47
39	COTTONWOOD	T/D-UNATTENDED	138.00	12.47	46.00
40	HALE	T/D-UNATTENDED	138.00	46.00	12.47

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
30	1					1
13	1					2
39	2					3
50	2					4
48	4					5
22	1					6
3	1					7
33	2					8
2	3					9
2	1					10
25	1					11
5	1					12
13	1					13
30	1					14
2	3					15
14	1					16
22	1					17
4	1					18
22	1					19
28	1					20
30	1					21
25	1					22
60	3					23
20	1					24
1	3					25
14	1					26
6	1					27
14	1					28
4	1					29
	1					30
6	1					31
20	1					32
	1					33
4855	420	4				34
						35
						36
135	3					37
175	3					38
289	7	1				39
114	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	HIGHLAND	T/D-UNATTENDED	138.00	12.47	46.00
2	JORDAN	T/D-UNATTENDED	138.00	46.00	12.47
3	JUDGE	T/D-UNATTENDED	46.00	12.47	
4	MCCLELLAND	T/D-UNATTENDED	138.00	46.00	12.47
5	OQUIRRH	T/D-UNATTENDED	138.00	46.00	12.47
6	PARRISH	T/D-UNATTENDED	138.00	12.47	46.00
7	PIONEER PLANT	T/D-UNATTENDED	138.00	2.30	46.00
8	RIVERDALE	T/D-UNATTENDED	138.00	46.00	12.47
9	SEVIER	T/D-UNATTENDED	138.00	46.00	12.47
10	SILVER CREEK	T/D-UNATTENDED	138.00	12.47	46.00
11	SPHINX	T/D-UNATTENDED	46.00	12.47	
12	SYRACUSE	T/D-UNATTENDED	138.00	46.00	12.47
13	TAYLORSVILLE	T/D-UNATTENDED	138.00	46.00	12.47
14	TERMINAL	T/D-UNATTENDED	345.00	12.47	46.00
15	TIMP	T/D-UNATTENDED	138.00	46.00	12.47
16	TOOELE	T/D-UNATTENDED	138.00	46.00	12.47
17	WEST VALLEY	T/D-UNATTENDED	138.00	12.47	
18	Total		2921.00	620.53	459.17
19	NUMBER OF SUBSTATIONS T/D UNATTENDED - 21				
20					
21	BLUNDELL PLANT	TRANSMISSION-ATTEND	46.00	12.47	
22	CARBON PLANT	TRANSMISSION-ATTEND	138.00	13.80	
23	EMERY	TRANSMISSION-ATTEND	138.00	6.90	69.00
24	GADSBY PLANT	TRANSMISSION-ATTEND	138.00	13.80	46.00
25	GADSBY	TRANSMISSION-ATTEND	138.00	46.00	
26	HUNTER PLANT	TRANSMISSION-ATTEND	345.00	23.00	
27	HUNTINGTON PLANT	TRANSMISSION-ATTEND	345.00	23.00	
28	Total		1288.00	138.97	115.00
29	NUMBER OF SUBSTATIONS TRANS ATTENDED - 7				
30					
31	90TH SOUTH	TRANSMISSION-UNATTEN	345.00	138.00	
32	ABAJO	TRANSMISSION-UNATTEN	138.00	69.00	
33	ASHLEY	TRANSMISSION-UNATTEN	138.00	46.00	
34	BARNEY	TRANSMISSION-UNATTEN	138.00	46.00	
35	BEN LOMOND	TRANSMISSION-UNATTEN	345.00	230.00	138.00
36	BLACKHAWK	TRANSMISSION-UNATTEN	138.00	69.00	46.00
37	BOOKCLIFFS	TRANSMISSION-UNATTEN	69.00	46.00	
38	CAMERON	TRANSMISSION-UNATTEN	138.00	46.00	
39	CAMP WILLIAMS	TRANSMISSION-UNATTEN	345.00	138.00	12.47
40	CARBON	TRANSMISSION-UNATTEN	46.00	2.40	

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
97	2					1
164	2					2
22	1					3
340	4					4
135	3					5
97	2					6
51	7					7
180	3					8
26	4					9
100	2					10
3	4	3				11
200	4					12
358	4					13
1108	6	2				14
130	2					15
158	3					16
30	1					17
3912	69	6				18
						19
						20
25	1					21
225	5					22
783	13	1				23
568	17					24
318	2					25
1513	5	1				26
981	4					27
4413	47	2				28
						29
						30
1538	6	1				31
67	1					32
133	2					33
100	1					34
1813	5					35
100	2					36
6	3	1				37
25	3					38
169	2					39
8	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	COLUMBIA	TRANSMISSION-UNATTEN	138.00	46.00	
2	CRICKET MOUNTAIN REG STA	TRANSMISSION-UNATTEN	46.00	46.00	
3	CUTLER	TRANSMISSION-UNATTEN	138.00	46.00	
4	EL MONTE	TRANSMISSION-UNATTEN	138.00	46.00	
5	GARKANE	TRANSMISSION-UNATTEN	69.00	46.00	
6	GRINDING	TRANSMISSION-UNATTEN	138.00	13.80	
7	HELPER	TRANSMISSION-UNATTEN	138.00	46.00	
8	HONEYVILLE	TRANSMISSION-UNATTEN	138.00	46.00	
9	HORSESHOE	TRANSMISSION-UNATTEN	138.00	46.00	12.47
10	HUNTINGTON	TRANSMISSION-UNATTEN	345.00	138.00	69.00
11	JERUSALEM	TRANSMISSION-UNATTEN	138.00	46.00	
12	LAMPO	TRANSMISSION-UNATTEN	138.00	46.00	
13	MCFADDEN	TRANSMISSION-UNATTEN	138.00	46.00	
14	MIDDLETON	TRANSMISSION-UNATTEN	138.00	69.00	34.50
15	MIDVALLEY	TRANSMISSION-UNATTEN	345.00	138.00	
16	MIDWAY CITY	TRANSMISSION-UNATTEN	138.00	46.00	
17	MINERAL PRODUCTS	TRANSMISSION-UNATTEN	69.00	46.00	
18	MOAB	TRANSMISSION-UNATTEN	138.00	69.00	
19	NEBO	TRANSMISSION-UNATTEN	138.00	46.00	
20	OLMSTED	TRANSMISSION-UNATTEN	46.00	2.40	
21	PAROWAN VALLEY	TRANSMISSION-UNATTEN	230.00	138.00	34.50
22	PAVANT	TRANSMISSION-UNATTEN	230.00	46.00	
23	PINTO	TRANSMISSION-UNATTEN	345.00	138.00	69.00
24	RED BUTTE	TRANSMISSION-UNATTEN	230.00	138.00	
25	SAND COVE HYDRO	TRANSMISSION-UNATTEN	34.50	2.40	
26	SIGURD	TRANSMISSION-UNATTEN	345.00	230.00	138.00
27	SPANISH FORK	TRANSMISSION-UNATTEN	345.00	138.00	46.00
28	UPPER BEAVER HYDRO	TRANSMISSION-UNATTEN	46.00	2.30	
29	WEBER PLANT	TRANSMISSION-UNATTEN	46.00	2.30	
30	WEST CEDAR	TRANSMISSION-UNATTEN	230.00	138.00	34.50
31	Total		6773.50	2877.60	634.44
32	NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40				
33					
34	Washington				
35	ATTALIA	DISTRIBUTION-UNATTEN	69.00	12.47	
36	BOWMAN	DISTRIBUTION-UNATTEN	69.00	12.47	
37	CASCADE KRAFT	DISTRIBUTION-UNATTEN	69.00	12.47	4.16
38	CLINTON	DISTRIBUTION-UNATTEN	115.00	12.47	
39	DAYTON	DISTRIBUTION-UNATTEN	69.00	12.47	
40	DODD ROAD	DISTRIBUTION-UNATTEN	69.00	20.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
33	1					1
15	1					2
70	2					3
313	3					4
33	1					5
225	3					6
142	2					7
35	1					8
80	2					9
270	4					10
67	1					11
75	1					12
45	1					13
141	4					14
900	2					15
67	1					16
13	1					17
67	1					18
68	2					19
15	1					20
138	2					21
133	2					22
258	3					23
400	1					24
	1					25
1124	6					26
1017	5					27
5	1					28
7	1					29
131	2					30
9846	85	2				31
						32
						33
						34
25	1					35
45	2					36
117	6					37
25	1					38
23	2					39
25	4					40

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	GRANDVIEW	DISTRIBUTION-UNATTEN	115.00	12.47	69.00
2	HOPLAND	DISTRIBUTION-UNATTEN	115.00	12.47	
3	MILL CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
4	NACHES HYDRO	DISTRIBUTION-UNATTEN	115.00	12.47	
5	NOB HILL	DISTRIBUTION-UNATTEN	115.00	12.47	
6	NORTH PARK	DISTRIBUTION-UNATTEN	115.00	12.47	
7	ORCHARD	DISTRIBUTION-UNATTEN	115.00	12.47	
8	PACIFIC	DISTRIBUTION-UNATTEN	115.00	12.47	
9	POMEROY	DISTRIBUTION-UNATTEN	69.00	12.47	
10	PROSPECT POINT	DISTRIBUTION-UNATTEN	69.00	12.47	
11	PUNKIN CENTER	DISTRIBUTION-UNATTEN	115.00	12.47	
12	RIVER ROAD	DISTRIBUTION-UNATTEN	115.00	12.47	
13	SELAH	DISTRIBUTION-UNATTEN	115.00	12.47	
14	SULPHUR CREEK	DISTRIBUTION-UNATTEN	115.00	12.47	
15	SUNNYSIDE	DISTRIBUTION-UNATTEN	115.00	12.47	
16	TIETON	DISTRIBUTION-UNATTEN	115.00	12.47	34.50
17	TOPPENISH	DISTRIBUTION-UNATTEN	115.00	12.47	
18	TOUCHET	DISTRIBUTION-UNATTEN	69.00	12.47	
19	VOELKER	DISTRIBUTION-UNATTEN	115.00	12.47	
20	WAITSBURG	DISTRIBUTION-UNATTEN	69.00	12.47	
21	WAPATO	DISTRIBUTION-UNATTEN	115.00	12.47	
22	WENAS	DISTRIBUTION-UNATTEN	115.00	12.47	
23	WHITE SWAN	DISTRIBUTION-UNATTEN	115.00	12.47	
24	WILEY	DISTRIBUTION-UNATTEN	115.00	12.47	
25	Total		2990.00	382.43	107.66
26	NUMBER OF SUBSTATIONS DIST UNATTENDED - 30				
27					
28	CENTRAL	T/D-UNATTENDED	69.00	12.47	
29	UNION GAP	T/D-UNATTENDED	230.00	115.00	12.47
30	Total		299.00	127.47	12.47
31	NUMBER OF SUBSTATIONS T/D UNATTENDED - 2				
32					
33	CONDIT PLANT	TRANSMISSION-ATTEND	69.00	2.30	
34	MERWIN PLANT	TRANSMISSION-ATTEND	115.00	13.20	
35	Total		184.00	15.50	
36	NUMBER OF SUBSTATIONS TRANS ATTENDED - 2				
37					
38	OUTLOOK	TRANSMISSION-UNATTEN	230.00	115.00	
39	PASCO	TRANSMISSION-UNATTEN	115.00	69.00	7.20
40	POMONA HEIGHTS	TRANSMISSION-UNATTEN	230.00	115.00	

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
56	2					1
34	2					2
45	2					3
20	1					4
42	2					5
45	2					6
50	2					7
28	3					8
9	1					9
40	2					10
20	2					11
51	4					12
45	2					13
25	1					14
45	2					15
29	2					16
50	2					17
6	1					18
25	1					19
9	1					20
45	2					21
25	2					22
22	2					23
45	2					24
1071	61					25
						26
						27
14	1					28
348	5					29
362	6					30
						31
						32
13	6	1				33
183	9	1				34
196	15	2				35
						36
						37
125	1					38
39	9					39
300	2					40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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SUBSTATIONS

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	SWIFT 1 PLANT	TRANSMISSION-UNATTEN	230.00	13.00	
2	WALLA WALLA 230KV	TRANSMISSION-UNATTEN	230.00	69.00	
3	WALLULA	TRANSMISSION-UNATTEN	230.00	69.00	
4	YALE PLANT	TRANSMISSION-UNATTEN	115.00	13.20	
5	Total		1380.00	463.20	7.20
6	NUMBER OF SUBSTATIONS TRANS UNATTENDED - 7				
7					
8	Wyoming				
9	AIR BASE	DISTRIBUTION-UNATTEN	12.47	2.40	
10	AMOCO SERVICE PIPE	DISTRIBUTION-UNATTEN	34.50	2.40	
11	ANTELOPE MINE	DISTRIBUTION-UNATTEN	230.00	34.50	
12	ASTLE STREET	DISTRIBUTION-UNATTEN	34.50	13.20	
13	BAILEY DOME	DISTRIBUTION-UNATTEN	57.00	12.47	
14	BAR X	DISTRIBUTION-UNATTEN	230.00	34.50	
15	BELLAMY	DISTRIBUTION-UNATTEN	57.00	12.47	
16	BID MUDDY	DISTRIBUTION-UNATTEN	69.00	12.47	
17	BIG PINEY	DISTRIBUTION-UNATTEN	69.00	24.90	
18	BLACKS FORK	DISTRIBUTION-UNATTEN	230.00	34.50	
19	BRIDGER PUMP	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
20	BRYAN	DISTRIBUTION-UNATTEN	115.00	12.47	
21	BUFFALO TOWN	DISTRIBUTION-UNATTEN	20.80	4.16	
22	BYRON	DISTRIBUTION-UNATTEN	34.50	4.16	
23	CASSA	DISTRIBUTION-UNATTEN	57.00	20.80	
24	CENTER STREET	DISTRIBUTION-UNATTEN	115.00	4.16	
25	CHAPMAN STATION	DISTRIBUTION-UNATTEN	46.00	12.47	
26	CHATHAM	DISTRIBUTION-UNATTEN	34.50	4.16	
27	CHUKAR	DISTRIBUTION-UNATTEN	12.47	4.16	
28	CHURCH AND DWIGHT	DISTRIBUTION-UNATTEN	34.50	0.48	
29	COKEVILLE	DISTRIBUTION-UNATTEN	46.00	24.90	
30	COLUMBIA-GENEVA	DISTRIBUTION-UNATTEN	230.00	13.80	
31	COMMUNITY PARK	DISTRIBUTION-UNATTEN	69.00	12.47	
32	CROOKS GAP	DISTRIBUTION-UNATTEN	34.50	12.47	
33	DEAVER TOWN	DISTRIBUTION-UNATTEN	34.50	4.16	
34	DEER CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
35	DJ COAL MINE	DISTRIBUTION-UNATTEN	69.00	34.50	
36	DOUGLAS	DISTRIBUTION-UNATTEN	57.00	2.30	
37	DRY FORK	DISTRIBUTION-UNATTEN	69.00	4.16	
38	ELK BASIN	DISTRIBUTION-UNATTEN	34.50	7.20	
39	EMIGRANT	DISTRIBUTION-UNATTEN	115.00	12.47	
40	EVANS	DISTRIBUTION-UNATTEN	69.00	12.47	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
261	3	1				1
300	2					2
120	2					3
144	5	1				4
1289	24	2				5
						6
						7
						8
1	3					9
2	3					10
25	1					11
13	1					12
2	1					13
25	1					14
5	1					15
7	1					16
8	1					17
150	2					18
73	4					19
25	1					20
2	3					21
2	3					22
2	6	1				23
13	1					24
4	1					25
	3					26
1	3					27
3	2					28
4	1					29
45	2					30
40	2					31
5	3					32
	3					33
9	1					34
13	1					35
6	3					36
9	1					37
5	1					38
13	1					39
9	1					40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	EVANSTON	DISTRIBUTION-UNATTEN	138.00	12.47	
2	FARMERS UNION	DISTRIBUTION-UNATTEN	34.50	4.16	
3	FIREHOLE	DISTRIBUTION-UNATTEN	230.00	34.50	
4	FORT CASPER	DISTRIBUTION-UNATTEN	69.00	12.47	
5	FORT SANDERS	DISTRIBUTION-UNATTEN	115.00	13.20	
6	FRANNIE	DISTRIBUTION-UNATTEN	230.00	34.50	
7	FRONTIER	DISTRIBUTION-UNATTEN	69.00	4.16	
8	GARDEN CITY	DISTRIBUTION-UNATTEN	46.00	12.47	
9	GARLAND	DISTRIBUTION-UNATTEN	230.00	34.50	
10	GLENDO	DISTRIBUTION-UNATTEN	57.00	4.16	
11	GRASS CREEK	DISTRIBUTION-UNATTEN	230.00	34.50	
12	GREAT DIVIDE	DISTRIBUTION-UNATTEN	115.00	34.50	
13	GREYBULL	DISTRIBUTION-UNATTEN	34.50	4.16	
14	HANNA	DISTRIBUTION-UNATTEN	34.50	12.47	
15	JACKALOPE	DISTRIBUTION-UNATTEN	115.00	12.47	
16	KEMMERER	DISTRIBUTION-UNATTEN	69.00	24.90	
17	KIRBY CREEK PUMPING STATION	DISTRIBUTION-UNATTEN	34.50	2.40	
18	KIRBY CREEK	DISTRIBUTION-UNATTEN	34.50	4.16	
19	LANDER	DISTRIBUTION-UNATTEN	34.50	12.47	
20	LARAMIE	DISTRIBUTION-UNATTEN	115.00	13.20	
21	LINCH	DISTRIBUTION-UNATTEN	69.00	13.80	
22	LITTLE MOUNTAIN	DISTRIBUTION-UNATTEN	230.00	34.50	
23	LOVELL	DISTRIBUTION-UNATTEN	34.50	4.16	
24	MANDERSON	DISTRIBUTION-UNATTEN	34.50	4.16	
25	MILL IRON	DISTRIBUTION-UNATTEN	34.50	13.80	
26	MILLS	DISTRIBUTION-UNATTEN	12.47	4.16	
27	MOSS JUNCTION	DISTRIBUTION-UNATTEN	46.00	12.47	
28	MURPHY DOME	DISTRIBUTION-UNATTEN	34.50	13.20	
29	NUGGETT	DISTRIBUTION-UNATTEN	69.00	7.20	
30	OPAL	DISTRIBUTION-UNATTEN	46.00	24.90	
31	ORIN	DISTRIBUTION-UNATTEN	57.00	12.47	
32	ORPHA	DISTRIBUTION-UNATTEN	57.00	7.20	
33	PARCO	DISTRIBUTION-UNATTEN	34.50	12.47	
34	PINEDALE	DISTRIBUTION-UNATTEN	69.00	24.90	
35	PITCHFORK	DISTRIBUTION-UNATTEN	69.00	24.90	
36	POINT OF ROCKS	DISTRIBUTION-UNATTEN	230.00	34.50	
37	POISON SPIDER	DISTRIBUTION-UNATTEN	69.00	2.40	
38	POLECAT	DISTRIBUTION-UNATTEN	34.50	12.47	
39	RAINBOW	DISTRIBUTION-UNATTEN	34.50	13.20	
40	RAVEN	DISTRIBUTION-UNATTEN	230.00	34.50	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
40	2					1
2	3					2
50	2					3
25	1					4
20	1					5
50	2					6
6	1					7
6	1					8
45	2					9
3	4					10
25	1					11
20	1					12
3	1					13
6	1					14
25	1					15
10	1					16
3	3					17
2	3					18
25	2					19
50	2					20
13	1					21
20	1					22
4	3					23
1	3					24
13	1	1				25
1	3					26
6	3					27
5	1					28
	1					29
8	1					30
2	3					31
3	3					32
5	1					33
8	1					34
6	9	2				35
25	1					36
3	1					37
2	3					38
13	1					39
200	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	RED BUTTE	DISTRIBUTION-UNATTEN	69.00	12.47	
2	REFINERY	DISTRIBUTION-UNATTEN	115.00	12.47	
3	SAGE HILL	DISTRIBUTION-UNATTEN	34.50	13.20	
4	SHOSHONI	DISTRIBUTION-UNATTEN	34.50	2.40	
5	SINCLAIR PIPELINE FII	DISTRIBUTION-UNATTEN	34.50	4.16	
6	SLATE CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
7	SOUTH CODY	DISTRIBUTION-UNATTEN	69.00	24.90	
8	SOUTH ELK BASIN	DISTRIBUTION-UNATTEN	34.50	4.16	
9	SOUTH TRONA	DISTRIBUTION-UNATTEN	230.00	34.50	
10	SPRING CREEK	DISTRIBUTION-UNATTEN	115.00	13.20	
11	SVILAR	DISTRIBUTION-UNATTEN	34.50	4.16	
12	TEAPOT	DISTRIBUTION-UNATTEN	69.00	12.47	
13	TEN MILE	DISTRIBUTION-UNATTEN	69.00	34.50	
14	THERMOPOLIS TOWN	DISTRIBUTION-UNATTEN	34.50	4.16	
15	THUNDER CREEK	DISTRIBUTION-UNATTEN	57.00	12.47	
16	TIPTON FII	DISTRIBUTION-UNATTEN	34.50	4.16	
17	VETERANS	DISTRIBUTION-UNATTEN	34.50	13.20	
18	WARM SPRINGS SPL-FII	DISTRIBUTION-UNATTEN	115.00	4.16	
19	WELCH	DISTRIBUTION-UNATTEN	57.00	2.40	
20	WEST ADAMS	DISTRIBUTION-UNATTEN	34.50	4.16	
21	WESTERN CLAY	DISTRIBUTION-UNATTEN	34.50	0.48	
22	WESTVACO	DISTRIBUTION-UNATTEN	230.00	34.50	
23	WOODRUFF	DISTRIBUTION-UNATTEN	46.00	12.47	
24	WORLAND TOWN	DISTRIBUTION-UNATTEN	34.50	4.16	
25	WYOPO	DISTRIBUTION-UNATTEN	230.00	34.50	
26	Total		8069.21	1387.76	13.20
27	NUMBER OF SUBSTATIONS DIST UNATTENDED- 97				
28					
29	LABARGE	T/D-UNATTENDED	69.00	24.90	
30	BUFFALO	T/D-UNATTENDED	230.00	20.80	
31	HILLTOP	T/D-UNATTENDED	115.00	34.50	20.80
32	RIVERTON 230	T/D-UNATTENDED	230.00	12.47	34.50
33	YELLOWCAKE	T/D-UNATTENDED	230.00	34.50	
34	Total		874.00	127.17	55.30
35	NUMBER OF SUBSTATIONS T/D UNATTENDED - 5				
36					
37	DAVE JOHNSTON 69KV	TRANSMISSION-ATTEND	115.00	2.40	69.00
38	DAVE JOHNSTON PLANT	TRANSMISSION-ATTEND	230.00	115.00	69.00
39	JIM BRIDGER 345KV	TRANSMISSION-ATTEND	345.00	230.00	34.50
40	JIM BRIDGER UNITS 1&2	TRANSMISSION-ATTEND	345.00	22.00	

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
20	1					1
45	2					2
6	1					3
2	3					4
5	1					5
1	1					6
14	3	1				7
2	6					8
150	2					9
25	1					10
2	3					11
2	1					12
13	1					13
5	1					14
9	1					15
3	1					16
25	2					17
9	1					18
3	3					19
3	1					20
1	1					21
25	1					22
2	1					23
5	1					24
20	1	1				25
1672	181	6				26
						27
						28
8	6					29
20	1					30
45	2	1				31
50	3					32
25	1					33
148	13	1				34
						35
						36
214	12					37
1358	18					38
1084	22					39
1122	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	JIM BRIDGER UNITS 3&4	TRANSMISSION-ATTEND	345.00	22.00	
2	NAUGHTON	TRANSMISSION-ATTEND	230.00	69.00	
3	WYODAK 230KV	TRANSMISSION-ATTEND	230.00	69.00	
4	WYODAK PLANT	TRANSMISSION-ATTEND	230.00	22.00	
5	Total		2070.00	551.40	172.50
6	NUMBER OF SUBSTATIONS TRANS ATTENDED - 8				
7					
8	BAIROIL	TRANSMISSION-UNATTEN	115.00	34.50	57.00
9	CASPER	TRANSMISSION-UNATTEN	230.00	115.00	69.00
10	CHAPPELL CREEK	TRANSMISSION-UNATTEN	230.00	69.00	
11	FOOTE CREEK WIND FARM	TRANSMISSION-UNATTEN	230.00	34.50	
12	GLENDO AUTO	TRANSMISSION-UNATTEN	69.00	57.00	
13	MANSFACE	TRANSMISSION-UNATTEN	230.00	34.50	
14	MIDWEST	TRANSMISSION-UNATTEN	230.00	69.00	34.50
15	MINERS	TRANSMISSION-UNATTEN	230.00	115.00	34.50
16	MUSTANG	TRANSMISSION-UNATTEN	230.00	115.00	
17	OREGON BASIN	TRANSMISSION-UNATTEN	230.00	34.50	69.00
18	PLATTE	TRANSMISSION-UNATTEN	230.00	115.00	34.50
19	RAILROAD	TRANSMISSION-UNATTEN	230.00	138.00	
20	ROCK SPRINGS 230	TRANSMISSION-UNATTEN	230.00	34.50	
21	SAGE	TRANSMISSION-UNATTEN	69.00	46.00	
22	THERMOPOLIS	TRANSMISSION-UNATTEN	230.00	115.00	
23	YELLOWTAIL	TRANSMISSION-UNATTEN	230.00	161.00	
24	Total		3243.00	1287.50	298.50
25	NUMBER OF SUBSTATIONS TRANS UNATTENDED - 16				
26					
27					
28	CALIFORNIA				
29	Distribution - 35				
30	T/D - 3				
31	Transmission - 9				
32					
33	IDAHO				
34	Distribution - 74				
35	T/D - 4				
36	Transmission - 21				
37					
38	OREGON				
39	Distribution - 195				
40	T/D - 10				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
1122	2	1				1
1232	15	1				2
60	1					3
503	3	1				4
6695	75	3				5
						6
						7
53	3					8
529	9					9
67	1					10
196	2					11
15	2					12
20	1					13
91	4					14
58	4	1				15
200	2					16
115	4					17
165	4					18
400	1					19
75	3					20
22	1					21
175	2					22
100	1					23
2281	44	1				24
						25
						26
						27
						28
243	88					29
129	9					30
446	25	2				31
						32
						33
864	76					34
314	11	1				35
2837	49	3				36
						37
						38
4446	397	5				39
1238	43					40

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Transmission - 40				
2					
3	UTAH				
4	Distribution - 282				
5	T/D - 21				
6	Transmission - 47				
7					
8	WASHINGTON				
9	Distribution - 30				
10	T/D - 2				
11	Transmission - 9				
12					
13	WYOMING				
14	Distribution - 97				
15	T/D - 5				
16	Transmission - 24				
17					
18	ALL STATES				
19	Distribution - 713				
20	T/D - 45				
21	Transmission - 150				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
6363	126	7				1
						2
						3
4855	420	4				4
3912	69	6				5
14259	132	4				6
						7
						8
1071	61					9
362	6					10
1485	39	4				11
						12
						13
1672	181	6				14
148	13	1				15
8976	119	4				16
						17
						18
13151	1223	15				19
6103	151	8				20
34366	490	24				21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

FOOTNOTE DATA

Schedule Page: 426.10 Line No.: 5 Column: a

The Dixonville 500kV Substation is jointly owned by the respondent and the Bonneville Power Administration ("the BPA"). Ownership of the substation is as follows: PacifiCorp 50.0%, the BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0%, and the BPA 42.0%.

Schedule Page: 426.10 Line No.: 17 Column: a

The Meridian 500kV Substation is jointly owned by the respondent and the Bonneville Power Administration ("the BPA"). Ownership of the substation is as follows: PacifiCorp 50.0%, the BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0%, and the BPA 42.0%.

INDEX

ANNUAL REPORT

IDAHO SUPPLEMENT TO FERC FORM 1
for
MULTI-STATE ELECTRIC COMPANIES

INDEX

Name of Respondent PacifiCorp dba Utah Power & Light	This Report Is: (1) X An Original (2) __ A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005

STATE OF IDAHO STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	ACCOUNT *(a)*	(Ref) Page No. *(b)*	ELECTRIC UTILITY Current Year *(c)*	ELECTRIC UTILITY Previous Year *(d)*
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	172,412,536	152,426,569
3	Operating Expenses			
4	Operation Expenses (401)	3-6	92,458,050	72,022,432
5	Maintenance Expenses (402)	3-6	16,962,196	17,294,555
6	Depreciation Expenses (403)	7	22,090,841	21,208,083
7	Amort. & Depl. Of Utility Plant (404-405)	7	2,812,650	3,022,413
8	Amort. Of Utility Plant Acq. Adj (406)	7	353,220	349,496
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	7	135,622	388,149
10	Amort. Of Conversion Expenses (407)	7	-	-
11	Taxes Other Than Income Taxes (408.1)	8	4,587,834	4,400,789
12	Income Taxes - Federal (409.1)		3,942,973	95,093
13	-Other (409.1)		517,263	(106,563)
14	Provision for Deferred Inc. Taxes (410.1)		19,678,000	26,193,522
15	Provision for Deferred Income Taxes - Cr. (411.1)		(16,867,961)	(21,671,079)
16	Investment Tax Credit Adj. - Net (411.4)		(780,533)	(769,670)
17	(Gains) from Disp. Of Utility Plant (411.6)		-	-
18	Losses from Disp. Of Utility Plant (411.7)		3,874	-
19	(Gains) from emission allowances		(1,084,797)	(61,823)
20	(Gains) Loss on sale of Utility plant		(3,113)	(12,157)
21	TOTAL Utility Operating Expenses *(Enter Total of Lines 4 thru 20)*		144,806,119	122,353,240
22	Net Utility Operating Income *(Enter Total of line 2 less 21)*		27,606,417	30,073,329

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp dba Utah Power & Light	(1) _X_ An Original (2) __ A resubmission	(Mo, Da, Yr)	Dec. 31, 2005

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total,
2. Report, number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of. meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If previous year (columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.
4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) -
5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
7. Include un-metered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	26,601,992	24,669,178	652,211	611,169	51,314	49,439
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	22,966,344	21,960,836	382,414	369,192	7,228	7,003
5	Large (or Industrial) (See Instr. 4)	75,268,662	77,740,517	2,184,263	2,279,939	5,436	5,433
6	(444) Public Street and Highway Lighting	234,490	238,252	2,468	2,116	241	222
7	(445) Other Sales to Public Authorities		-		-	-	-
8	(446) Sales to Railroads and Railways		-		-	-	-
9	(448) Interdepartmental Sales		-		-	-	-
10	TOTAL Sales to Ultimate Consumers	125,071,488	124,608,783	3,221,356	3,262,416	64,219	62,097
11	(447) Sales for Resale	39,260,349	20,555,342	845,986	960,949	*	*
12	TOTAL Sales of Electricity	164,331,837	145,164,125	4,067,342	4,223,365	64,219	62,097
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	164,331,837	145,164,125	4,067,342	4,223,365	64,219	62,097
15	Other Operating Revenues						
16	(450) Forfeited Discounts	223,208	227,691				
17	(451) Miscellaneous Service Revenues	185,627	134,234				
18	(423) Sale of Water and Water Power	-	10,852				
19	(454) Rent from Electric Property	659,956	590,932				
20	(455) Interdepartmental Rents		-				
21	(456) Other Electric Revenues	7,011,908	6,298,735				
22							
23	TOTAL Other Operating Revenues	8,080,699	7,262,444				
24	TOTAL Electric Operating Revenues	172,412,536	152,426,569				

*For a complete history of the number of customers see pages 310-311 of the FERC form 1 - Sales for Resale

Name of Respondent PacifiCorp dba Utah Power & Light	This Report Is: (1) _X_ An Original (2) __ A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,542,926	1,223,279
5	(501) Fuel	30,606,735	29,232,166
6	(502) Steam Expenses	2,228,581	2,060,847
7	(503) Steam from Other Sources	281,581	283,064
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	255,892	191,830
10	(506) Miscellaneous Steam Power Expenses	1,109,273	2,079,393
11	(507) Rents	56,790	132,542
12	TOTAL Operation (Enter Total of lines 12 thru 19)	36,081,778	35,203,121
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	466,785	483,171
15	(511) Maintenance of Structures	1,075,152	1,138,860
16	(512) Maintenance of Boiler Plant	5,673,055	5,382,442
17	(513) Maintenance of Electric Plant	1,989,167	1,911,717
18	(514) Maintenance of Miscellaneous Steam Plant	603,126	613,073
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	9,807,285	9,529,263
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 thru 19)	45,889,063	44,732,384
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 thru 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	286,787	306,553
44	(536) Water fo Power	10,030	8,794
45	(537) Hydraulic Expenses	282,144	278,812
46	(538) Electric Expenses	1,353	407
47	(539) Miscellaneous Hydraulic Power Generation Expenses	1,126,594	1,034,138
48	(540) Rents	11,315	5,414
49	TOTAL Operation (Enter Total of lines 43 thru 48)	1,718,223	1,634,118

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp dba Utah Power & Light	(1) _X_ An Original (2) __ A resubmission	(Mo, Da, Yr)	Dec. 31, 2005

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	-	-
53	(542) Maintenance of Structures	70,146	85,363
54	(543) Maintenance of Reservoirs, Dams, and Waterways	123,761	141,811
55	(544) Maintenance of Electric Plant	163,567	117,976
56	(545) Maintenance of Miscellaneous Hydraulic Plant	166,487	206,205
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	523,961	551,355
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 thru 57)	2,242,184	2,185,473
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	41,079	551
62	(547) Fuel	4,224,881	4,681,206
63	(548) Generation Expenses	687,796	617,376
64	(549) Miscellaneous Other Power Generation Expenses	95,011	96,626
65	(550) Rents	1,211,713	1,186,035
66	TOTAL Operation (Enter Total of lines 61 thru 65)	6,260,480	6,581,794
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	13,402	6,688
70	(553) Maintenance of Generation and Electric Plant	99,837	32,808
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	17,109	10,790
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	130,348	50,286
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 thru 72)	6,390,828	6,632,080
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	16,243,052	(3,738,137)
76	(556) System Control and Load Dispatching	93,567	112,733
77	(557) Other Expenses	2,093,820	2,257,668
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	18,430,439	(1,367,736)
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	72,952,514	52,182,201
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	416,253	260,641
83	(561) Load Dispatching	290,888	323,550
84	(562) Station Expenses	36,705	66,141
85	(563) Overhead Line Expenses	141,097	149,555
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	5,383,141	4,918,549
88	(566) Miscellaneous Transmission Expenses	12,353	2,578
89	(567) Rents	130,794	36,665
90	TOTAL Operation (Enter Total of lines 82 thru 89)	6,411,231	5,757,679
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	753	295
93	(569) Maintenance of Structures	6	30
94	(570) Maintenance of Station Equipment	420,314	499,427
95	(571) Maintenance of Overhead Lines	553,604	457,360
96	(572) Maintenance of Underground Lines	425	1,951
97	(573) Maintenance of Miscellaneous Transmission Plant	54,654	11,956
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	1,029,756	971,019
99	TOTAL Transmission Expenses (Enter Total of ilnes 90 and 98)	7,440,987	6,728,698
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	1,070,777	1,117,913
103	(581) Load Dispatching	438,649	326,521

Name of Respondent PacifiCorp dba Utah Power & Light	This Report Is: (1) _X_ An Original (2) __ A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3 DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	251,857	143,347
106	(583) Overhead Line Expenses	976,827	1,320,916
107	(584) Underground Line Expenses	27,459	11,549
108	(585) Street Lighting and Signal System Expenses	8,644	12,899
109	(586) Meter Expenses	296,976	351,930
110	(587) Customer Installations Expenses	791	3,658
111	(588) Miscellaneous Distribution Expenses	989,416	1,264,933
112	(589) Rents	38,111	70,395
113	TOTAL Operation (Enter Total of lines 102 thru 112)	4,099,507	4,624,061
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	(104)	16,222
116	(591) Maintenance of Structures	88,894	133,619
117	(592) Maintenance of Station Equipment	483,601	365,230
118	(593) Maintenance of Overhead Lines	2,029,367	1,893,095
119	(594) Maintenance of Underground Lines	595,740	779,793
120	(595) Maintenance of Line Transformers	5,748	45,079
121	(596) Maintenance of Street Lighting and Signal Systems	118,740	152,676
122	(597) Maintenance of Meters	250,167	272,055
123	(598) Maintenance of Miscellaneous Distribution Plant	723,572	1,275,921
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	4,295,725	4,933,690
125	TOTAL Distribution Expenses (Enter Total of lines113 and 124)	8,395,232	9,557,751
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	362,425	458,877
129	(902) Meter Reading Expenses	1,207,773	1,067,465
130	(903) Customer Records and Collection Expenses	2,035,554	1,988,422
131	(904) Uncollectible Accounts	(151,567)	168,950
132	(905) Miscellaneous Customer Accounts Expenses	44,546	44,407
133	TOTAL Customer Accounts Expenses (Enter Total of lines12S and 132)	3,498,731	3,728,121
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	117,070	155,437
137	(908) Customer Assistance Expenses	1,320,090	1,219,012
138	(909) Informational and Instructional Expenses	25,198	39,554
139	(910) Miscellaneous Customer Service and Informational Expenses	16,056	27,180
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	1,478,414	1,441,183
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	8,132,260	6,475,962
151	(921) Office Supplies and Expense	713,722	948,060
152	(Less) (922) Administrative Expenses Transferred - Cr.	(1,717,085)	(1,516,855)
153	(923) Outside Services Employee	1,657,616	2,165,703
154	(924) Property Insurance	1,214,477	1,851,341
155	(925) Injuries and Damages	650,371	707,758
156	(926) Employee Pensions and Benefits	(1,891)	1,876
157			

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp dba Utah Power & Light	(1) _X_ An Original (2) __ A resubmission	(Mo, Da, Yr)	Dec. 31, 2005

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - IDAHO

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	437,124	352,947
160	(929) Duplicate Charges - Cr.	(919,787)	(905,784)
161	(930.1) General Advertising Expenses	-	-
162	(930.2) Miscellaneous General Expenses	3,844,618	3,940,649
163	(931) Rents	467,822	398,434
164	TOTAL Operation (Enter Total of lines 150 thru 163)	14,479,247	14,420,091
165	Maintenance		
166	(935) Maintenance of General Plant	1,175,121	1,258,941
167	TOTAL Administrative and General Expenses (Enter Tota/ of lines 164 thru 166)	15,654,368	15,679,032
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	109,420,246	89,316,987

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO

Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	36,081,778	9,807,285	45,889,063
172	Nuclear Power	-	-	-
173	Hydraulic -Conventional	1,718,223	523,961	2,242,184
174	Hydraulic - Pumped Storage	6,260,480	130,348	6,390,828
175	Other Power Supply Expenses	18,430,439		18,430,439
176	Total Power Production Expenses	62,490,920	10,461,594	72,952,514
177	Transmission Expenses	6,411,231	1,029,756	7,440,987
178	Distribution Expenses	4,099,507	4,295,725	8,395,232
179	Customer Accounts Expenses	3,498,731		3,498,731
180	Customer Service and Informational Expenses	1,478,414		1,478,414
181	Sales Expenses	-		-
182	Adm. and General Expenses	14,479,247	1,175,121	15,654,368
183	Total Electric Operation and Maintenance Expenses	92,458,050	16,962,196	109,420,246

STATE OF IDAHO - ALLOCATED

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp dba Utah Power & Light	(1) _x_ An Original (2) __ A resubmission	(Mo, Da, Yr)	Dec. 31, 2005

DEPRECIATION AND AMORTIZATION OF ELECTRIC PALNT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification	Depreciation Expense (Account 403)	Amortization of Limited-Term Electric Plant (Acct. 404)	Amortization of Other Electric Plant (Acct. 405)	Total
	(a)	(b)	(c)	(d)	(e)
1	Intangible Plant	-	2,722,722	-	2,722,722
2	Steam Production Plant	8,729,352	86,970	-	8,816,322
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	836,948	-	-	836,948
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	830,472	2,958	-	833,430
7	Transmission Plant	3,399,437	-	-	3,399,437
8	Distribution Plant	5,918,485	-	-	5,918,485
9	General Plant	2,376,146	-	-	2,376,146
10	Common Plant - Electric	-	-	-	-
11	TOTAL	22,090,841	2,812,650	-	24,903,491

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp dba Utah Power & Light	(1) _X_ An Original (2) __ A resubmission	(Mo, Da, Yr)	Dec. 31, 2005

STATE OF IDAHO - ALLOCTED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1

	KIND OF TAX	AMOUNT
1	Property	4,101,607
2	Other	486,227
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total (Must agree with page 1, line 11.)	4,587,834

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
PacifiCorp dba Utah Power & Light	(1) _X_ An Original (2) __ A resubmission		Dec. 31, 2005

NON-UTILITILY PROPERTY (ACCOUNT 121)

	Location Description	Description	Beginning Balance (c)	Acquistion (d)	Retirement (e)	Transfer (f)	Balance at End of Year (g)
1	SODA HE PLANT AND SUBSTATION - PROJECT	Fee Land	10,007	-	-	(10,007)	-
2	IDAHO FALLS POLE TREATING PLANT	Fee Land	54,317	-	-	-	54,317
3	MALAD PLANT SITE AND WATER RIGHTS	Fee Land	91	-	(91)	-	-
4	MALAD PLANT SITE AND WATER RIGHTS	Land Rights	33	-	-	-	33
5	GEORGETOWN PLANT LAND (121)	Fee Land	110	-	-	-	110
6	LAVA DEVELOPMENT (121)	Fee Land	20,282	-	-	(20,282)	-
7	LAVA DEVELOPMENT (121)	Land Rights	1,274	-	-	-	1,274
8	MENAN SUBSTATION SITE (121)	Fee Land	55	-	-	-	55
9	MINK DEVELOPMENT (121)	Fee Land	11,554	-	-	(11,554)	-
10	UCON SITE (121) - CATERCORNER TO UCON SUBSTAT	Fee Land	27	-	-	-	27
11	OLD DUBOIS SUBSTATION SITE	Fee Land	75	-	-	-	75
12	EAST RIVER SUBSTATION SITE (121)	Fee Land	13,742	-	-	-	13,742
13	NORTH MONTEVIEW SUBSTATION SITE (121)	Fee Land	328	-	-	-	328
14	MONTEVIEW SUBSTATION SITE (121)	Fee Land	618	-	-	-	618
15	MUD LAKE SERVICE CENTER	Fee Land	17,915	-	-	-	17,915
16	ARCO TRANSMISSION SUBSTATION AND OFFICE	Fee Land	1,740	-	-	-	1,740
17	ARCO TRANSMISSION SUBSTATION AND OFFICE	Structures	34,588	-	-	-	34,588
19	Total Non-Utility Property		166,756	-	(91)	(41,843)	124,822

Name of Respondent PacifiCorp dba Utah Power & Light	This Report Is: (1) _X_ An Original (2) __ A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	**UTILITY PLANT**		
2	In Service		
3	Plant In Service (Classified)	831,940,676	806,305,539
4	Property Under Capital Lease (1)	-	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	1,015,845	1,356,889
7	Experimental Plant Unclassified	-	-
8	Total (Enter Total of Lines 3 through 7)	832,956,521	807,662,428
9	Leased To Others		-
10	Held for Future Use	69,910	72,496
11	Construction Work In Process	6,352,981	5,465,332
12	Acquisition Adjustments	10,133,313	5,629,821
13	Total Utility Plant (Enter Total of Lines 8 through 12)	849,512,725	818,830,077
14	Accumulated Provision for Depreciation, Amortization & Depletion	372,669,180	356,950,253
15	Net Utility Plant (Enter Total of Line 13 less Line 14)	476,843,545	461,879,824
16	**DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION**		
17	In Service		
18	Depreciation	348,532,849	339,272,027
19	Amortization/Depletion of Producing Natural Gas Land And Land Rights	-	-
20	Amortization of Underground Storage Land and Land Rights	-	-
21	Amortization of Other Utility Plant	19,516,222	17,678,226
22	Total In Service (Enter Total of Lines 18 through 21)	368,049,071	356,950,253
23	Leased To Others		
24	Depreciation	-	-
25	Amortization And Depletion	-	-
26	Total Leased to Others (Enter Total of Lines 24 and 25)	-	-
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	Total Held for Future Use (Enter Total of Lines 28 and 29)	-	-
31	Abandonment of Leases (Natural Gas)	-	-
32	Accumulated Provision for Asset Acquisition Adjustment	4,620,109	-
33	Total Accumulated Provisions (Should Agree With Line 14 above) (Enter Total of Lines 22, 26, 20, 31 and 32)	372,669,180	356,950,253
34			

(1) Capitalized leases are not included in rate base, they are charged to operating expense.

ELECTRIC PLANT IN SERVICE - STATE OF IDAHO (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts,
2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.

Line No.	Account (a)	Beginning Balance (b)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT		
2	(301) Organization	1,600,526	1,600,526
3	(302) Franchises and Consents	7,727,395	6,683,413
4	(303) Miscellaneous Intangible Plant	26,605,105	27,742,224
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	35,933,026	36,026,163
6	2. PRODUCTION PLANT		
7	A Steam Production Plant		
8	(310) Land and Land Rights	5,185,301	5,244,409
9	(311) Structures and Improvements	48,758,510	49,414,695
10	(312) Boiler Plant Equipment	158,244,865	162,240,660
11	(313) Engines and Engine Driven Generators	-	-
12	(314) Turbogenerator Units	43,706,573	44,999,296
13	(315) Accessory Electric Equipment	20,631,898	20,980,725
14	(316) Misc. Power Plant Equipment	1,619,406	1,615,222
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	278,146,553	284,495,007
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	-	-
18	(321) Structures and Improvements	-	-
19	(322) Reactor Plant Equipment	-	-
20	(323) Turbogenerator Units	-	-
21	(324) Accessory Electric Equipment	-	-
22	(325) Misc. Power Plant Equipment	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	1,260,967	1,272,156
26	(331) Structures and Improvements	4,954,978	5,103,909
27	(332) Reservoirs, Dams, and Waterways	17,375,315	17,896,925
28	(333) Water Wheels, Turbines, and Generators	5,094,923	5,294,621
29	(334) Accessory Electric Equipment	2,452,820	2,516,400
30	(335) Misc. Power Plant Equipment	203,104	205,537
31	(336) Roads, Railroads, and Bridges	794,153	836,302
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	32,136,260	33,125,850
33	D. Other Production Plant		
34	(340) Land and Land Rights	88,933	1,130,023
35	(341) Structures and Improvements	1,097,847	1,430,631
36	(342) Fuel Holders, Products, and Accessories	360,156	288,902
37	(343) Prime Movers	11,593,176	17,436,344
38	(344) Generators	3,992,997	4,657,126
39	(345) Accessory Electric Equipment	1,073,101	1,250,117
40	(346) Misc. Power Plant Equipment	34,111	60,457
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 4O)	18,240,321	26,253,600
42	TOTAL Production Plant (Enter Total of lines 15,23,32,and4l)	328,523,134	343,874,457

ELECTRIC PLANT IN SERVICE (Continued) STATE OF IDAHO (ALLOCATED)

Line No.	Account (a)	Beginning Balance (b)	Balance End of Year (g)
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	5,646,191	5,686,358
45	(352) Structures and Improvements	3,117,663	3,241,662
46	(353) Station Equipment	55,427,664	56,834,436
47	(354) Towers and Fixtures	23,007,786	23,444,019
48	(355) Poles and Fixtures	30,762,331	31,955,372
49	(356) Overhead Conductors and Devices	39,298,145	40,348,371
50	(357) Underground Conduit	150,970	152,628
51	(358) Underground Conductors and Devices	251,446	254,165
52	(359) Roads and Trails	725,237	733,376
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	158,387,433	162,650,387
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	1,162,007	1,162,007
56	(361) Structures and Improvements	773,572	764,294
57	(362) Station Equipment	19,138,149	19,168,992
58	(363) Storage Battery Equipment	-	-
59	(364) Poles, Towers, and Fixtures	47,116,996	48,417,355
60	(365) Overhead Conductors and Devices	30,491,306	30,907,691
61	(366) Underground Conduit	5,824,283	5,935,761
62	(367) Underground Conductors and Devices	19,445,864	19,776,721
63	(368) Line Transformers	53,520,662	54,595,390
64	(369) Services	18,587,025	19,469,714
65	(370) Meters	13,455,852	13,697,342
66	(371) Installations on Customer Premises	156,990	157,287
67	(372) Leased Property on Customer Premises	4,873	4,873
68	(373) Street Lighting and Signal Systems	530,400	540,970
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	210,207,979	214,598,397
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	572,689	575,581
72	(390) Structures and Improvements	16,098,341	16,228,399
73	(391) Office Furniture and Equipment	6,736,083	6,886,537
74	(392) Transportation Equipment	5,335,791	5,826,670
75	(393) Stores Equipment	777,399	825,764
76	(394) Tools, Shop and Garage Equipment	3,024,287	3,306,556
77	(395) Laboratory Equipment	1,601,465	1,677,488
78	(396) Power Operated Equipment	7,134,402	7,658,530
79	(397) Communication Equipment	13,124,056	13,629,262
80	(398) Miscellaneous Equipment	321,045	332,161
81	SUBTOTAL (Enter Total of lines 71 thru 80)	54,725,558	56,946,948
82	(399) Other Tangible Property	18,528,409	17,844,324
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	73,253,967	74,791,272
84	TOTAL (Accounts 101)	806,305,539	831,940,676
85	(102) Electric Plant Purchased	-	-
86	Plant Sold	-	-
87	(103) Experimental Electric Plant Unclassified	-	-
88	(106) Plant Unclassified	1,356,889	1,015,845
89	TOTAL Electric Plant in Service	807,662,428	832,956,521

STATE OF IDAHO --ALLOCATED

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp dba Utah Power & Light	(1) _X_ An Original (2) __ A resubmission	(Mo, Da, Yr)	Dec. 31, 2005

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material,

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		3,763,273	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		-	
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		3,668,263	Electric
8	Transmission Plant (Estimated)		931,155	Electric
9	Distribution Plant (Estimated)		2,812,349	Electric
10	Assigned to - Other		(319,322)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		7,092,445	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		10,855,718	